

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87301

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 13
4. Location of well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Annual Hobbs -GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3628' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to expose additional pay and acidize as follows:
Move in service unit, pull rods, pump and tubing. Deepen well to 4243'. Pull workstring drill collars and bit. Log from total depth to 3950'. Run in hole with tailpipe, packer, and workstring. Lower tailpipe to 4240'. Pump 5 bbls NE HCL. Pick up and set packer at 4090'. Pump 3300 gals radio active tagged 15% NE HCL with 1 gal corrosion inhibitor/1000 gals acid at max rate and pressure of 2 BPM and 1000 PSI as follows:
a) Pump 1100 gals tagged 15% NE HCL
b) Flush acid to the open hole and run log from TD to 4050'.
c) Pump 300# graded rock salt and 100# 100 mesh salt in 300 gals 30# gelled brine. Repeat above steps 2 more times and over displace with 10 bbls fresh water. Release packer and pull out of hole with workstring, packer and tailpipe. Run in hole with RBP. Set RBP (Retrievable bridge plug) at 4182'. Pull up 5' and set packer. Reset packer at 4090'. Acidize with 3600 gals tagged 15% NE HCL with 1 gal corrosion inhibitor/1000 gals acid as follows:
a) Pump 1200 gals tagged 15% NE HCL
b) Flush acid to perfs and run log from 4182'-4000'.
c) Pump 300# graded rock salt and 100# 100 mesh salt in 300 gals 30# gelled brine. Repeat above steps 2 more times and overdisplace with 20 bbl. fresh water.
0+4-NMOC, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 7-5-83
ORIGINAL SIGNED BY EDDIE SEAR
OIL & GAS INSPECTOR
APPROVED BY _____ TITLE _____ DATE JUL 7 1983
CONDITIONS OF APPROVAL, IF ANY:

Release packer, pick up BP and pull out of hole with w string, packer, retrieving head and RBP. Run in hole with gas separator and tubing. Set seating nipple at 4184'. Run in hole with pump and rods. Return well to production and evaluate pump test.

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JUL 6 1983

C.C.D.
HOBBS OFFICE