| NO. OF COPIES RECEIVED   |  | Form C-103   |
|--|--|--|
| DISTRIBUTION   | ,  | Supersedes Old<br>C-102 and C-103  |
| SANTA FE   | NEW MEXICO OIL CONSERVATION COMMISSION   | Effective 1-1-65   |
| FILE   |  |  |
| U.S.G.S.   | ·  | 5a. Indicate Type of Lease   |
| LAND OFFICE  |  | State Fee X  |
| OPERATOR   | J  | 5. State Oil & Gas Lease No.   |
| C. V. D. D.  |  |  |
| SUNDR<br>(DO NOT USE THIS FORM FOR PRO<br>USE "APPLICAT  | RY NOTICES AND REPORTS ON WELLS  OPESALS TO BRILL OF TO DELPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  104 FOR PERMIT  |  |
| 1  | 300 V V V V V V V V V V V V V V V V V V  | 7. Unit Agreement Name   |
| WELL ARELL MELL  | OTHER-   | The state of the s |
| Name of C; erator  |  | 8. Farm or Lease Name  |
| Amoco Production Compa   | any  | South Hobbs (GSA) Unit   |
| P. O. Drawon A. Lovollo  | and Taura 70006  | 9. Well No.  |
| P.O. Drawer A Levella  | ind, lexas /9336   | 13   |
| i  | 330 Nonth 0210   | 10. Field and Pool, or Wildcat   |
| UNIT LETTER,   | 330 FEET FROM THE North LINE AND 2310 FEET FRO   | Hobbs-GSA  |
| West   | 5 TOWNSHIP 19-S RANGE 38-E   |  |
| LINE, SECTION  | TOWNSHIP RANGE JOEL NMP  |  |
|  | 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County   |
|  | 3628 DF  | Lea  |
| Check /  |  |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |  |  |
|  | SUBSEQUEN  | IT REPORT OF:  |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON REMEDIAL WORK   |  |
| TEMPORARILY ABANDON  | COMMENCE DRILLING OPNS.  | ALTERING CASING  |
| PULL OR ALTER CASING   | CHANGE PLANS CASING TEST AND CEMENT JOB  | PLUG AND ABANDONMENT   |
|  | OTHER  | ļ  |
| OTHER  |  |  |
| <del></del>  |  |  |
|  |  |  |
| i7. Describe Proposed or Completed Operators SEE RULE 1103.  | erctions (Clearly state all pertinent details, and give pertinent dates, includin  | g estimated date of starting any proposed  |
| i7. Describe Proposed or Completed Operators) SEE RULE 1103.  Moved in Service unit Completed Operators of the Complete Op | 9/4/78 Pulled rode Dan Ell makes I to  |  |
| i7. Describe Froposed or Completed Operatork) SEE RULE 1103.  Moved in Service unit Servide plug at 4070'  | 9/4/78. Pulled rods. Ran 5" retr. bridge plug  | and tubing. Set  |
| i7. Describe Proposed or Completed Operators) SEE RULE 1703.  Moved in Service unit 9 bridge plug at 4070'.  and bridge plug. Ran 4  | 9/4/78. Pulled rods. Ran 5" retr. bridge plug Tested 5" casing with 1000# for 30 min. Test 4-1/8" bit drill collar and tubing Drill to   | and tubing. Set ok. Pulled tubing  |
| i7. Describe Proposed or Completed Operation.  Moved in service unit 9 bridge plug at 4070'.  and bridge plug. Ran 4 (4180'-90'). Continued  | 9/4/78. Pulled rods. Ran 5" retr. bridge plug<br>Tested 5" casing with 1000# for 30 min. Test<br>4-1/8" bit, drill collar, and tubing. Drilled   | and tubing. Set ok. Pulled tubing out 10' cement   |
| i7. Describe Proposed or Completed Operators) SEE RULE 1103.  Moved in service unit 9 bridge plug at 4070'.  and bridge plug. Ran 4 (4180'-90'). Continued 4162'-64', and 4170'-73   | 9/4/78. Pulled rods. Ran 5" retr. bridge plug<br>Tested 5" casing with 1000# for 30 min. Test<br>4-1/8" bit, drill collar, and tubing. Drilled<br>d drilling to 4230'. Perforated casing 4058'-6   | and tubing. Set ok. Pulled tubing out 10' cement O', 4078'-82',  |
| i7. Describe Frogosed or Completed Operatork) SEE RULE 1103.  Moved in service unit 9 bridge plug at 4070'.  and bridge plug. Ran 4 (4180'-90'). Continued 4162'-64', and 4170'-73 4180'. Acidized open h  | 9/4/78. Pulled rods. Ran 5" retr. bridge plug<br>Tested 5" casing with 1000# for 30 min. Test<br>4-1/8" bit, drill collar, and tubing. Drilled<br>d drilling to 4230'. Perforated casing 4058'-6<br>3' with 2 DPJSPF. Ran treated packer and tubin   | and tubing. Set ok. Pulled tubing out 10' cement O', 4078'-82', g. Set packer at   |
| Moved in service unit strings and bridge plug at 4070'. and bridge plug. Ran 4 (4180'-90'). Continued 4162'-64', and 4170'-73 4180'. Acidized open 630 gal. of 30# gel.  | 9/4/78. Pulled rods. Ran 5" retr. bridge plug<br>Tested 5" casing with 1000# for 30 min. Test<br>4-1/8" bit, drill collar, and tubing. Drilled<br>d drilling to 4230'. Perforated casing 4058'-6<br>3' with 2 DPJSPF. Ran treated packer and tubing<br>hole with 1000 gal. 20% NE acid in two stages,  | and tubing. Set ok. Pulled tubing out 10' cement 0', 4078'-82', g. Set packer at 300# of moth balls,   |
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| i7. Describe Proposed or Completed Operatork) SEE RULE 1103.  Moved in service unit 9 bridge plug at 4070'.  and bridge plug. Ran 4 (4180'-90'). Continued 4162'-64', and 4170'-73 4180'. Acidized open he 630 gal. of 30# gel. Folug, packer, and tubin perfs 4100'-20', 4129'-   | 9/4/78. Pulled rods. Ran 5" retr. bridge plug Tested 5" casing with 1000# for 30 min. Test 4-1/8" bit, drill collar, and tubing. Drilled d drilling to 4230'. Perforated casing 4058'-63' with 2 DPJSPF. Ran treated packer and tubin nole with 1000 gal. 20% NE acid in two stages, Flushed with 20 BO. Pulled tubing and packer. ag. Set bridge plug at 4183'. Set packer at 4-38'. 4145'-57' 4162'-64' 4170' 73' in the case of the stage of th | and tubing. Set ok. Pulled tubing out 10' cement 0', 4078'-82', g. Set packer at 300# of moth balls, Ran retr. bridge 090'. Acidized   |
| i7. Describe Frogosed or Completed Operatork) SEE RULE 1103.  Moved in service unit 9 bridge plug at 4070'.  and bridge plug. Ran 4 (4180'-90'). Continued 4162'-64', and 4170'-73 4180'. Acidized open h 630 gal. of 30# gel. Fplug, packer, and tubin perfs 4100'-20', 4129'-NE HCL, 3500# 40/64 Gr.   | 9/4/78. Pulled rods. Ran 5" retr. bridge plug Tested 5" casing with 1000# for 30 min. Test 4-1/8" bit, drill collar, and tubing. Drilled d drilling to 4230'. Perforated casing 4058'-63' with 2 DPJSPF. Ran treated packer and tubin nole with 1000 gal. 20% NE acid in two stages, slushed with 20 BO. Pulled tubing and packer. Ing. Set bridge plug at 4183'. Set packer at 4.38', 4145'-57', 4162'-64', 4170'-73' in three salt, and 500# of moth balls.  | and tubing. Set ok. Pulled tubing out 10' cement 0', 4078'-82', g. Set packer at 300# of moth balls, Ran retr. bridge 090'. Acidized stages with 3000 gal.   |
| Moved in service unit 9 bridge plug at 4070'. and bridge plug. Ran 4 (4180'-90'). Continued 4162'-64', and 4170'-73 4180'. Acidized open h 630 gal. of 30# gel. Fplug, packer, and tubin perfs 4100'-20', 4129'-NE HCL, 3500# 40/64 Gr. plug and set at 4090'.   | 79/4/78. Pulled rods. Ran 5" retr. bridge plug Tested 5" casing with 1000# for 30 min. Test 4-1/8" bit, drill collar, and tubing. Drilled d drilling to 4230'. Perforated casing 4058'-63' with 2 DPJSPF. Ran treated packer and tubin nole with 1000 gal. 20% NE acid in two stages, flushed with 20 BO. Pulled tubing and packer. The set bridge plug at 4183'. Set packer at 4.38', 4145'-57', 4162'-64', 4170'-73' in three salt, and 500# of moth balls. Flushed with 2 Acidized perfs 4058'-60', 4078', 821 with 500   | and tubing. Set ok. Pulled tubing out 10' cement 0', 4078'-82', g. Set packer at 300# of moth balls, Ran retr. bridge 090'. Acidized stages with 3000 gal. 5 BO. Pull bridge   |
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