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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | | |
| 6. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Amoco Production Company | | 7. Unit Agreement Name |
| Address of Operator P.O. Drawer A Levelland, Texas 79336 | | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | | 9. Well No. 13 |
| 10. Field and Pool, or Wildcat Hobbs-GSA | | |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3628 DF | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9/4/78. Pulled rods. Ran 5" retr. bridge plug and tubing. Set bridge plug at 4070'. Tested 5" casing with 1000# for 30 min. Test ok. Pulled tubing and bridge plug. Ran 4-1/8" bit, drill collar, and tubing. Drilled out 10' cement (4180'-90'). Continued drilling to 4230'. Perforated casing 4058'-60', 4078'-82', 4162'-64', and 4170'-73' with 2 DPJSPF. Ran treated packer and tubing. Set packer at 4180'. Acidized open hole with 1000 gal. 20% NE acid in two stages, 300# of moth balls, 630 gal. of 30# gel. Flushed with 20 B0. Pulled tubing and packer. Ran retr. bridge plug, packer, and tubing. Set bridge plug at 4183'. Set packer at 4090'. Acidized perfs 4100'-20', 4129'-33', 4145'-57', 4162'-64', 4170'-73' in three stages with 3000 gal. NE HCL, 3500# 40/64 Gr. salt, and 500# of moth balls. Flushed with 25 B0. Pull bridge plug and set at 4090'. Acidized perfs 4058'-60', 4078'-82' with 500 gal. 20% NE HCL. Flushed with 22 BW. Pulled bridge plug, packer, and tubing. Ran tubing and packer. Set packer at 4033'. Squeezed all perfs and open hole with 2 barrels of Wellaid 82S and 75 BW. Flushed with 100 BW. Pulled tubing and packer. Moved off service unit 9/9/78. Moved on service unit 9/11/78. Change pump. Returned well to production. Moved off service unit 9/11/78. Pump test. Pumped 18 B0, 127 BLW, and 177 MCF in 24 hours. Final report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10/10/78

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCC-H 1 - SUSP