

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 12
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3629' DF</u>	12. County Lea

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Circulate Cement and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M154 6-3-85 and POH with rods pump and tubing. Ran retrievable bridge plug and packer. Bridge plug set at 3803' and spot 10' sand on bridge plug. Perforate 2500'-2501' with 4 SPF. Raised packer to 2192' and cemented with 500SX class H containing 8% Thix-AID and 3#/SX salt. Circulated out 50SX of cement. Perf through 7" and 10 3/4" casing at 500' with 4 JS PF. Set packer at 207' and pump 250 SX class H with additives. No cement circulated to surface. WDC and run temperature survey. Top of cement at 150'. Ran bit and drilled out cement from 210'-508'. Pressure tested and established injection rate. Set  
045 NMOC, Hobbs 1-JRB 1-FJM 1-CMH (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/8/85  
APPROVED BY \_\_\_\_\_ TITLE OIL & GAS INSPECTOR DATE AUG 12 1985

CONDITIONS OF APPROVAL, IF ANY:

packer at 204' and cemented with 100SX class C with 4#/5X  
Tuff Plug and 2% CACL. WOC. Drilled out cement from 266'-  
505' and circulated hole clean. Pressure tested. Re-Set packer  
at 138' and cemented with 100SX class H with additives. Drilled  
out cement from 264'-510' and pressure tested. Set packer at  
192' and cement with 100SX class H with additives. WOC. Drill-  
ed out to 500' and pressure tested. Set packer at 192' and cem-  
ented with 100SX class H and additives. WOC. Drill out cement  
to 500' and pressure tested. Drill out to 2500' and pressure tested.  
Circulated sand of RBP. Released RBP and set at 4084'. Set packer at  
4052' and pressure tested to 1000psi-ok. Released packer & PCH. Perfor-  
ated 4,062-66' with 4SPF. Ran packer and set at 3999'. Acidized  
with 300 gals. 15% NE HCL. Flushed with 25 BW. Swabbed tested.  
Released RBP and PCH. RITH with packer and set at 4118'. Acidized  
with 1500 gals 15% NE HCL. Flushed with 25 BW. Released packer and  
PCH. Re-ran production equipment and MOSU 6-28-85. Returned  
to production and pump tested. Work finalled 7/30/85.

PAWD: 20BOPD, 562BOPD, 20MCFD.

RECORDED  
AUG -9 1985