

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>12</i>
4. Location of Well UNIT LETTER <i>D</i> <i>330</i> FEET FROM THE <i>North</i> LINE AND <i>330</i> FEET FROM THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
11. Elevation (Show whether DF, RT, GR, etc.) <i>3629' DF</i>	12. County <i>Lea</i>

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <i>circulate cmt. and acidize</i> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to circulate cmt. behind casing to stop water flow at surface and acidize to increase production as follows:
MISU. Pull rods, pump and tbg. RIH with retrievable bridge plug and set at 3800'. Pressure bt RBP. Cap with 10' sand. Perf at 2500' with 4 SPF. RIH with cmt. retainer and set at 2400'. Pump 500 ex Class A Self Stress I. Circulate. POH and WOC. Perf at 500' with 4SPF. RIH with pkr. and set at 250'. Pump 250 ex Class A Self Stress I. Circulate. WOC. Pull pkr. Drill out to 600'. Pressure bt to 750 PSI. Drill out cmt and cmt retainer to 2750'. Pressure bt to 750 PSI. Retrieve RBP set at 3800'. RIH with pkr. and set at 4115'. Acidize San Andres with 1500 gals. 15% NEHCl and 55 gals. Visco. Pull pkr. and tbg. Run 2+5-TMOCQ, H 1-JRB 1-FJN 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble* Administrative Analyst DATE *3-28-85*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

APR - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

production equipment and return well to production.

RECEIVED

MAR 29 1985

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HONORARY OFFICE