District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico inerals & Natural Resources Department Energ

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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County   C	2040 South Pacheco	o, Santa Fe, N	M 87505								L_	AMI	ENDED REP
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Process   Proc				ator name ar	nd Address					2	OGRID N	lumber	
Real Points								157984					
APP Number   SPOJ Name   Tool Code													
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Property Name	20.0						İ	" 1	rooi Coue				
Secretarian					Andres								
Surface Location   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County					hai t			, W					
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Bottom Hole Location   UL or lot no   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County	В	4	19-s	38-E		660	,	N	ORTH	1980			·
2 Lac Code  10 Producing Method Code  10 Gas Connection Date  11 Transporter Same  12 Col 29 Permit Number  13 Transporter Name  14 Code Sampager Pool List Recastion  15 Col 29 Effective Date  16 Col 29 Expiration Date  17 Transporter Name  18 Transporter Name  19 Col 29 Expiration Date  19 Transporter Name  10 Col 20 POD List Recastion  10 Pod List Recastion  11 Pod List Recastion  11 Pod List Recastion  12 Pod List Recastion  13 Pod List Recastion  14 Pod List Recastion  15 Pod List Recastion  16 Pod List Recastion  17 Pod List Recastion  18 Pod List Recastion  19 Pod List Recastion  19 Pod List Recastion  10 Pod List Recastion  10 Pod List Recastion  10 Pod List Recastion		Bottom	Hole Loc	ation							<del></del>		
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Transporter Core   19 Transporter Name and Address   21 POD   21 O/G   22 POD ULSTR Location and Description   21 O/G   22 POD ULSTR Location   21 O/G   22 POD ULSTR Location   21 O/G   23 POD ULSTR Location   21 O/G   24 POD ULSTR Location   21 O/G   25 POD ULSTR Location   24 POD ULSTR Location   24 POD ULSTR Location   25 POD ULSTR Location   26 POD ULSTR Location   26 POD ULSTR Location   26 POD ULSTR Location   26 POD ULSTR Location   27 POD ULSTR Location   27 POD ULSTR Location   28 POD ULSTR Location   29 POD ULSTR Location   20 POD ULSTR Location   29 POD ULSTR Location   20 POD ULSTR Loc	<u> P</u>		P	<u> </u>									
OSRID  and Address  O11099  Arco Pipeline P.O. Box 1510 Midland, TX 79702  O20667  Shell Pipe Line Corp. P.O. Box 1910 Midland, TX 79701  O09171  O99171  O991		d Gas Tr				_				-			
P.O. Bex 1610 Midland, TX 79702  020667 Shall Pipe Idine Corp. P.O. Bex 1910 Midland, TX 79701  009171 GW Gas Corp. 1030 Plazza Office Bldg. Bartlasodlle, CK 74004  034019 Phillips 66 Co. 4001 Penbrook Codessa. TX 79762  V. Produced Water  2) POD  34 POD ULSTR Location and Description  33 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Coke Size  42 Oil  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Test Length  30 Test Length  30 Test Method  Approved by: Take:  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by: Take:  Take:  46 Sec. 9, T-19-S, R-38-E S. Hobbs Unit Battary-Phillips Method  37 Depth Set  38 Depth Set  39 Depth Set  40 Cag Pressure  40 Cag Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by: Take:  Take:  **Approved by: **Stephens**  tele: **Bark Stephens**  tele: **Bark Ste	18 Transporter 19 Transporter Name						20 POD 21 O/G						
Midland, TX 79702  320667  Shell Pipe Line Coxp. P.O. Box 1910 Midland, TX 79701  009171  GW Ges Coxp. 1030 Plazza Office Ridg. Butlandille, OK 74004  Phillips 66 Co. 4001 Penhrock Odessa, TX 79762  V. Produced Water POD ULSTR Location and Description  13 POD ULSTR Location and Description  14 POD ULSTR Location and Description  35 Pod Date PS Ready	001009		_			0	0139510		0				
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1030 Plazza Office Bldg. Bartlasville, OK 74004  Phillips 66 CO. 4001 Penhrook Cessa, TK 79752  V. Produced Water  3 POD 0139550  V. Well Completion Data  23 Spud Date 24 POD ULSTR Location and Description  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Pop Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and belief.  Signature:  Subsciness Analyset (SG)  Phone: 281–552–1158		Mid1	and, TX 7	79701									<u> </u>
Bart Leavellle, CK 74004  Phillips 66 Co. 4001 Penhrook Cdessa, TX 79762  V. Produced Water  28 POD 139550  V. Well Completion Data  29 Spud Date 28 Ready Date 29 Spud Date 29 Ready Date 31 Hole Size 31 Casing & Tubing Size 31 Depth Set 32 Date New Oil 36 Gas Delivery Date 37 Test Date 39 Date New Oil 40 Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and belief.  [Interest Date Stephens Title:    Well Stephens   Wark Stephens	009171		_		_	0	139530	)	G				
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	Date:			hone: 281-	-552-1158			<u> </u>					
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