

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER- WELL WELL	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 18
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3628' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by perforating and acidizing as follows: Pull rods and pump. Tag TD at 4243' with tubing. Pull tubing. Run tubing and treating packer. Set packer at 4100'. Run temp. base log. Acidize as follows at 3-5 BPM: (A) Pump 2000 gal. 20% HCL; (B) Flush acid to perfs with brine water; (C) Run temp survey; (D) Pump 400 lb. graded rock salt and 200 lb. of 100 mesh salt in 350 gal. of 30# gelled brine; (E) Repeat steps A, B, C, and D; (F) Repeat step A; (G) Flush acid to perfs with fresh water; (H) Run a temp. survey. Pull tubing and packer. Run a casing gun and perf intervals 3990'-4020' and 30-46' w/4 SPF. Run retrievable bridge plug, packer, and tubing. Set bridge plug at 4100' and packer at 3940'. Acidize as follows at 3-5 BPM: (A) Pump 1500 gal. 20% HCL; (B) Pump 300 lb. graded rock salt and 150 lb. of 100 mesh salt in 250 gal. of 30# gelled brine; (C) Repeat steps A and B; (D) Repeat step A; and (E) Flush acid to perfs with fresh water. Pull tubing, packer, and retrievable bridge plug. Return well to production.

O+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lorman TITLE Assist. Admin. Analyst DATE 12-28-81

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: