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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name "BYERS B"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3626' D. F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In an effort to reduce a high GOR remedial work performed as follows:

Squeezed upper 6' of open hole section (OH 4215-4226).
w/ 75 Sx. Behv. out 45 Sx.
Deepened 5' to new TD of 4231. Acidized open hole
with 2000 gal 15% LSTONE. Evaluated

Prear - Flw 86 BO + 22 BW 24 hrs. GOR 10.166.
after Flw 84 BO + 7 BW 24 hrs. GOR 7.320. further evaluating.

TD- 4231
OH- 4215- 4231
8 7/8" CSA 3950 - Circ
5 1/2" liner - 3882-4215

OC - 4-5-71
COMP - 4-20-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE APR 21 1971

APPROVED BY 0+2. NMOCC-11 _____ TITLE SUPERVISOR DISTRICT DATE APR 23 1971

CONDITIONS OF APPROVAL, IF ANY:

1- AC Jr
1- SUSP

RECEIVED

APR 23 1971

OIL CONSERVATION COM. 4
HOBSB. N. J.