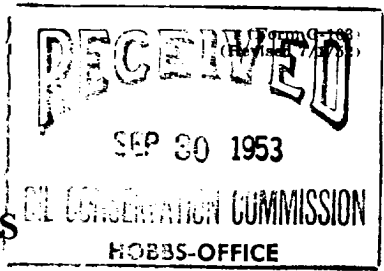


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Tests Re-quired by NMOCC (Other)	<b>X</b>

September 28, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Stanolind Oil and Gas Company**  
(Company or Operator)

**E. H. Byers NE/4**  
(Lease)

Well No. **8** in the **NW** 1/4 ~~NE~~ 1/4 of Sec. **4**

T **19S**, R **38E**, NMPM, **Hobbs** Pool, **Lea** County.

The Dates of this work were as follows: **September 6, 1953**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan (was) (was not) obtained.  
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tubing pressure 830 psig Casing pressure 450 psig

Temperature survey attached.

Repair of oil string by circulation of cement to surface precludes possibility of pressure on annulus or leaks.

No additional work planned.

Witnessed by **Rowland Laxson** **Stanolind Oil and Gas** **Roustabout**  
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**  
*[Signature]*  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **Kenneth Bar**

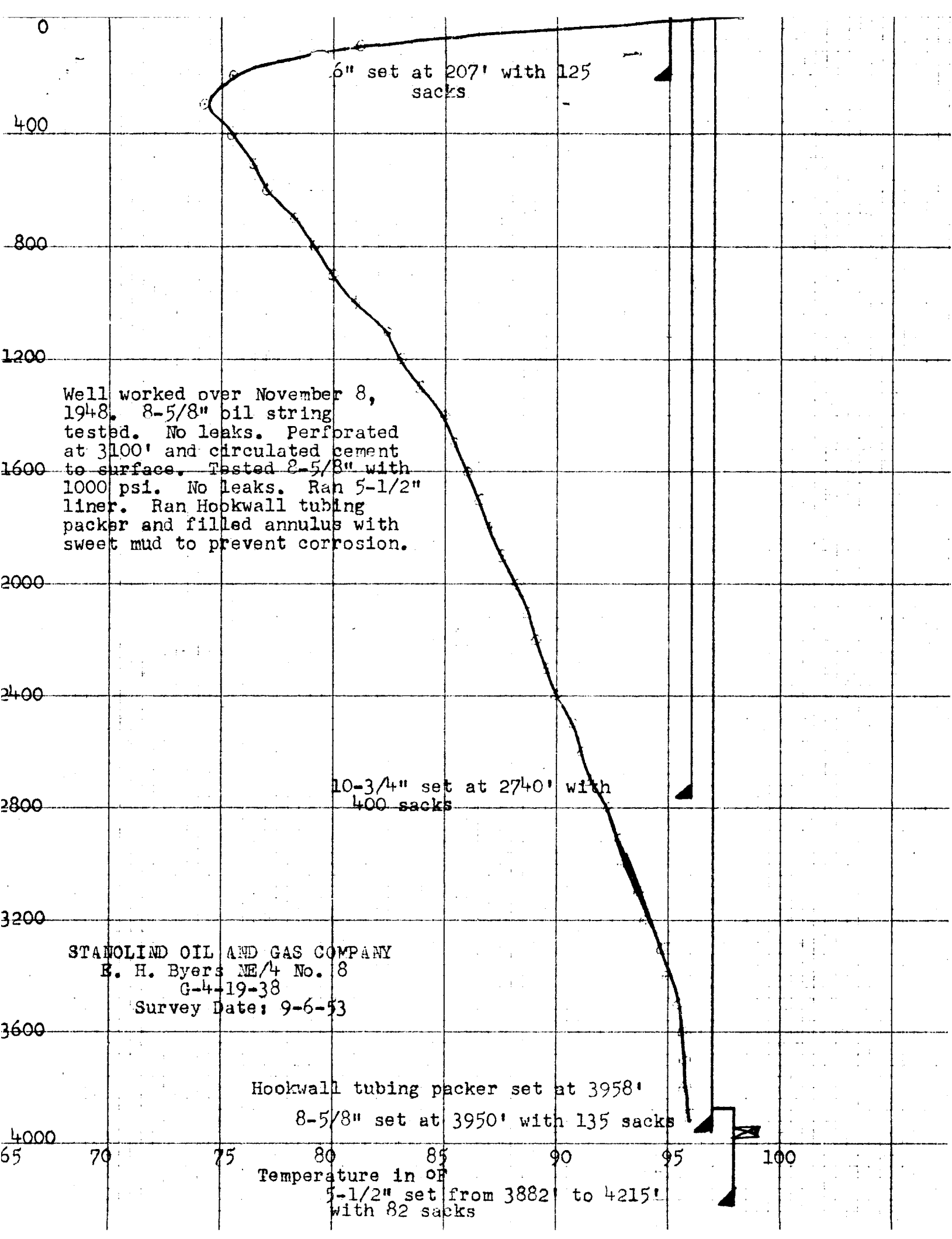
Position **Field Engineer**

Representing **Stanolind Oil and Gas**

Address **Box 68, Hobbs, New Mexico**

(Title)

(Date)



6" set at 207' with 125 sacks

Well worked over November 8, 1948. 8-5/8" oil string tested. No leaks. Perforated at 3100' and circulated cement to surface. Tested 2-5/8" with 1000 psi. No leaks. Ran 5-1/2" liner. Ran Hookwall tubing packer and filled annulus with sweet mud to prevent corrosion.

10-3/4" set at 2740' with 400 sacks

STANOLIND OIL AND GAS COMPANY  
E. H. Byers NE/4 No. 8  
G-4-19-38  
Survey Date: 9-6-53

Hookwall tubing packer set at 3958'  
8-5/8" set at 3950' with 135 sacks

Temperature in OF  
5-1/2" set from 3882' to 4215'  
with 82 sacks