

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 18, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Stanolind Oil and Gas Company E. H. Byers 10/4

Well No. _____ in the _____
Company or Operator **NE/4** _____ of Sec. **4**, T. **19**, R. **38**, N. M. P. M.,
Hobbs _____, Field, **October 25, 1948 - November 8, 1948** County, **48**

The dates of this work were as follows: **October 25, 1948 - November 8, 1948**

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on **October 25** 19**48**
and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Elevation: 3626'; TD 4215'. The subject well was killed and the tubing pulled. The 8-5/8" oil string seated at 3950' was tested O.K. at 1,000 psi/30 minutes. The 8-5/8" was perforated opposite the Bowers (3100') and cement circulated to the surface. The well was then deepened from 4175' to 4215' and a radioactive log run. 333' of 5-1/2" was run from 3882' to 4215' and cemented and squeezed with 82 sacks cement. The cement was drilled out of the liner, and the liner was perforated with *(over)*

Keith W. Hulatt

Stanolind Oil & Gas Co. Farm Boss

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this **18th**day of **March** 19**49***[Signature]*

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]* **Field Superintendent**Position **Stanolind Oil & Gas Co.**

Representing _____

Company or Operator

Box "F", Hobbs, New Mexico

My commission expires **2-23-50**

Address _____

Remarks:

APPROVED

MAR 23 1949

Date _____

[Signature]

Name

OIL & GAS INSPECTION

six shots per foot from 4050'-4064'. The casing was scraped. As the 8-5/8" old oil string was repaired satisfactorily, the 5-1/2" casing was not run. The liner was scraped. The tubing was run and well was swabbed to test. As swabbing produced mainly formation water, the perforated interval was washed with 500 gallons mud acid. The well pumped approximately 180 barrels of sulphur water per day for a period of one month.

To control water production a plug was set at 4,055' in preparation to squeeze cementing the interval between Zone I and II. The 5-1/2" liner was perforated at 4034' with four 1/2" bullets. A total of 75 sacks of cement was squeezed into the interval with a maximum pump pressure of 2,000#. After 48 hours WOC time, the plug was drilled and the casing tested at 1,000#/30 minutes. An acid treatment consisting of 500 gallons of mud acid was applied, and the well swabbed in.

On a 24-hour test, the well flowed 66 barrels of oil and 4 barrels of water on a 19/64" choke. TPF 50. CP, zero. GOR, 1939.

Handwritten: 1/2" bullets