

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Drawer A, Levelland, Texas 79336

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
South Hobbs (GSA) Unit

6. Form of Lease Name
South Hobbs (GSA) Unit

9. Well No.
27

10. Field and Pool, or Wildcat
Hobbs - GSA

11. Elevation (Show whether DF, RT, CR, etc.)
3629 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by perforating and acidizing additional pay. Set Ret. Trt packer at 3950'. Conduct tracer survey to check for channelling to Zone I from Grayburg perfs at 4002'-27'. If channelling is found, cement squeeze perfs 4002'-27'. Drill out cement and retainers set at 4043' & 4109'. Clean out hole to 4183'. Perforate intervals 4092'-4104', 4108'-4112', 4136'-40', 4148'-56' and 4166'-72'. If original Grayburg perfs (4002'-27') were squeezed perforate 3984'-4015'. Perforate w/2JSPF. Acidize perfs w/3000 gal 15% NE acid. Install pumping equipment and evaluate well.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 3-2-78

APPROVED BY [Signature] TITLE _____ DATE _____

MAR 6

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MAR 8 1978
OIL CONSERVATION COMM.
HOBBS, N. M.



Amoco Production Company

ENGINEERING CHART

SUBJECT SHU-27 (M^oKINLEY WELL No. 29)
WELL BORE SKETCH

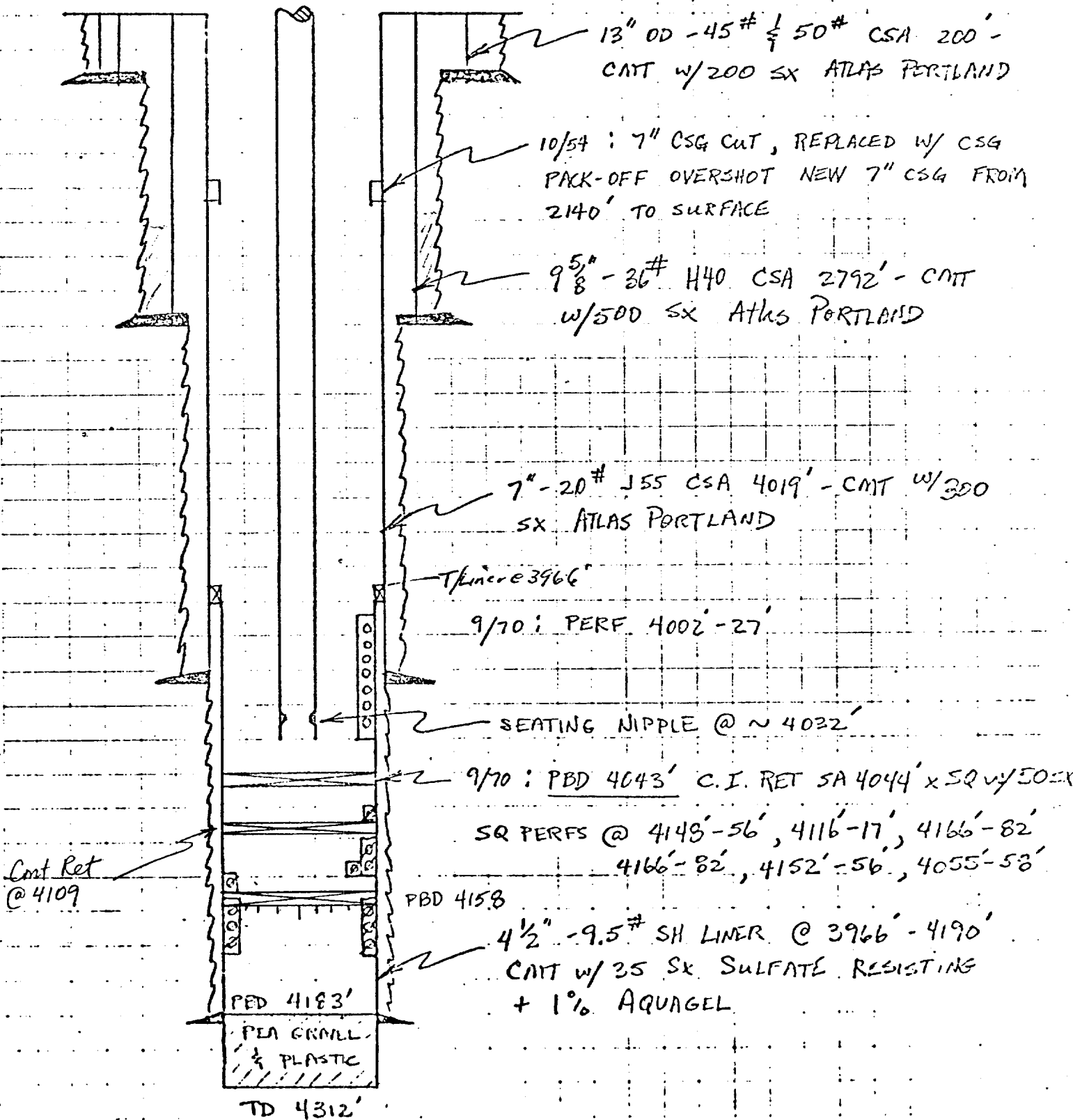
FILE _____

APPN _____

DATE 1-16-78

BY SCR

Loc. 1980' FNL x 660' FWL, Sec. 5
 T-19-S, R-38-E



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MAR 3 1978

OIL CONSERVATION COMM.
HOBBS, N. M.