

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
(Form C-103)
(Revised 7/1/53)

DEC 11 1953

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Tests Re-quired by NMOCC (Other)	X

December 3, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

H. D. McKinley NW/5
(Lease)

Well No. 29 in the SW 1/4 NW 1/4 of Sec. 5
(Contractor)

T 19S, R 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: October 17, 1953 and December 2, 1953

Notice of intention to do the work (was) (XXXX) submitted on Form C-103 on September 28, 1953
(Cross out incorrect words)

and approval of the proposed plan (XX) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After 26 hour shut-in period casing pressure was 910 psig. Tubing pressure was 140 psig. Pressure between 7" and 9-5/8" was 880 psig. Pressure between 9-5/8" and 13" was zero psig. Opened annulus between 7" and 9-5/8" to tanks. In approximately four hours pressure bled down to 9 psig. Casing pressure was 750 psig. Small quantity of gas containing H₂S produced after pressure bled down. Well produced 18 barrels of oil during test. Ran temperature survey (attached) but no leaks definitely located. Similar tests were taken on 12-1-53 with similar results.

Decline of casing pressure and presence of H₂S indicate a small leak in the 7" casing. Detail procedure for repair will be submitted later.

Witnessed by Lee A. Adams, Jr. Stanolind Oil and Gas Engineer
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

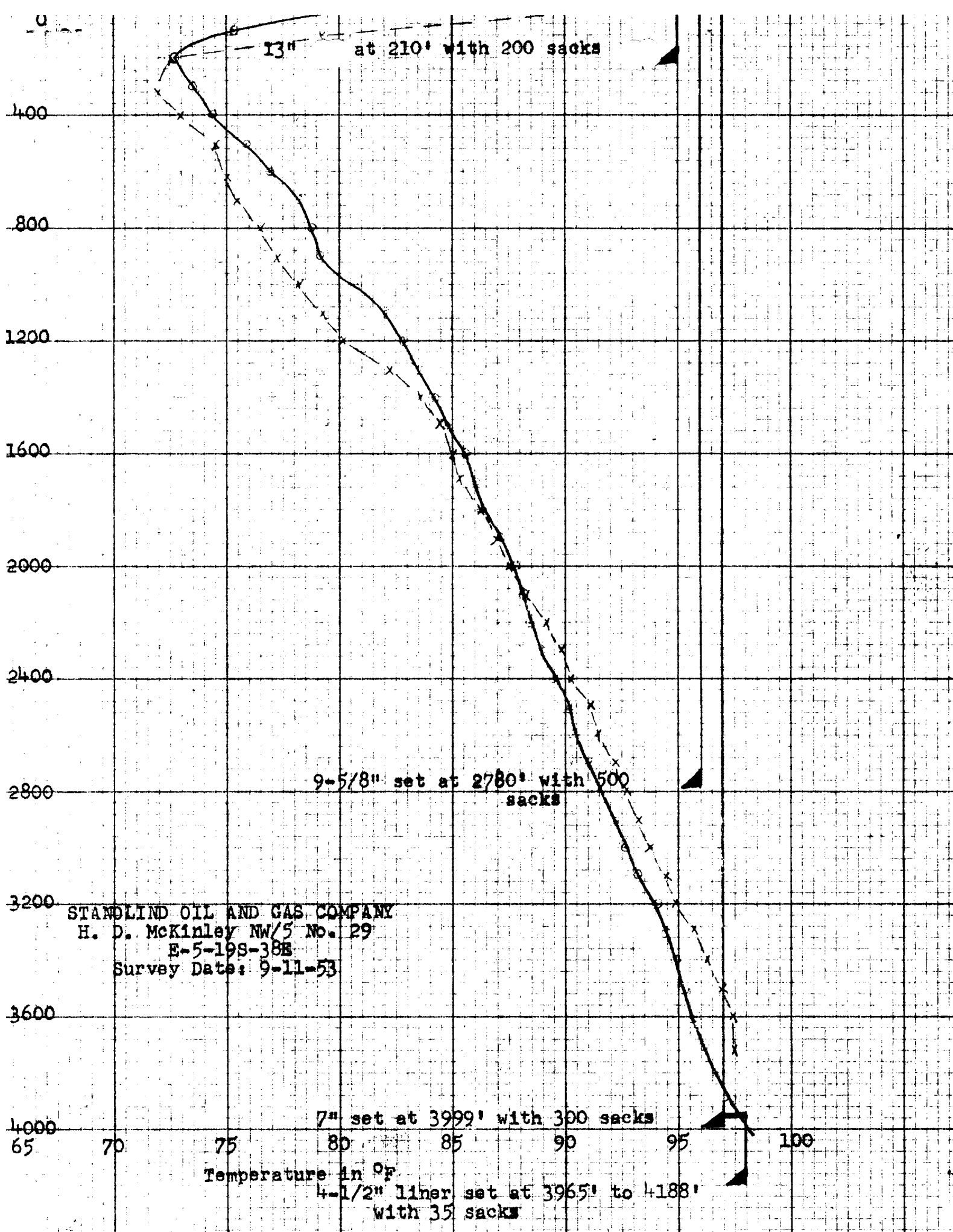
H. G. Stanley
(Name)

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Keith L. Hendricks*
Position: Field Superintendent
Representing: Stanolind Oil and Gas
Address: Box 68, Hobbs, New Mexico

(Date)



STANDLIND OIL AND GAS COMPANY
 H. D. McKinley NW/5 No. 29
 E-5-19S-38E
 Survey Date: 9-11-53

x—x—x Temperature survey run with
 intermediate casing open.
 Survey date: 10-17-53