

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 50
Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3628 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplemental brief to C-103 filed 3-20-80. Propose to do the following procedure prior to the procedure filed on 3-20-80.

Perforate 3100' w/4 SPF and run retrievable bridge plug and set at 3200' and cap with 15' of sand. Run tubing and packer and set packer at 3070'. Attempt to pump brine water down tubing and circulate to surface. Pull tubing and packer. Run 5-1/2" cement retainer and set at 3040'. Pump 700 sacks of Class 'C' cement through perforations at 3100' and circulate to surface. Drill out cement retainer.

THE COMMISSIONER OF THE NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS HAS REVIEWED THE ABOVE INFORMATION AND HAS NOTED THAT IT IS IN ACCORDANCE WITH THE RULES OF THE COMMISSION.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Assist. Admin. Analyst DATE 3-26-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: