

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Unit No. 39
4. Location of well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or analog Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3631' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze water productive interval as follows:

Pull rods, pump, and tubing. Pull the retrievable bridge plug set at 4115'. Plug back to 4175' with sand and cap with 5 ft. Calseal. Set a packer at apx. 4105'. Establish injection rate and pressure into perfs 4122'-4158'. Pull the packer. Set a cement retainer at apx. 4105'. Load backside to 500 psi. Cement squeeze perfs 4122'-58' with 200 sacks class C neat and 100 sacks class C with 5#/sack Tuf-plug. Tail in with 100 sacks class C neat. Sting out of retainer and reverse out excess cement. Drill out cement retainer and cement to 4160'. Set a packer at apx. 4110'. Load backside to 500 psi. Pressure test squeeze. Pull the packer. Drill out Calseal plug and clean out well to 4280'. Run 2-7/8" tubing and seating nipple to 4250'. Run rods and pump. Return well to production.

0+4-NMOCD, H 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 12-29-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPR. **DEC 30 1982**

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HOLDS OFFICE