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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**A-1212**

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>STATE A</b>
3. Address of Operator <b>AREA SUPERINTENDENT C2240 BOX 68, HOBBS, N.M. 88240</b>	9. Well No. <b>22</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>5</b> TOWNSHIP <b>19-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>HOBBS GSA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3631 R.D.B</b>	12. County <b>LEA</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity of well  
Squeezed grps 3969- 4043 w/ 100 Sx. Cement (Rev. 40 Sx)  
Drilled out to 4079. Set CIBPC 4073. Perf 4048-4066 w/ 255 PF.  
Acidized w/ 1000 gal 15%. Evaluated & restored to prod.

Pres - Flow 61 Box x 3 BW 24 hrs. GOR 12066.  
after - Pump 41 Box x 282 BW 24 hrs - GOR 4293

TD 4310  
PBD-4073  
5 1/2" C5A 4307.

OC - 10-26-70  
Comp - 12-7-70

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <b>AREA SUPERINTENDENT</b>	DATE <b>Dec 7 1970</b>
APPROVED BY <b>ACJR</b>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>DEC 9 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 6 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.