

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Unit No. 11
4. Location of well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or adjacent Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3628' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-11-83. Pulled rods, pump, and tubing. Tagged TD at 4235' and spotted 20 sacks sand. Tagged sand at 4122' and capped with 5' Calseal. Set a packer at 3973'. Established injection rate and pulled packer. Set a retrievable bridge plug at 200'. Changed well head and installed blowout preventer. Pulled the retrievable bridge plug. Set a cement retainer at 3970' and cemented with 162 sacks class C neat cement. Drilled out cement, cement retainer, and cement to 4050'. Pressured to 1500 psi and OK. Drilled out Calseal and sand to 4128. Spotted 150 bbl LCM. Cleaned out sand to 4232 and circ. hole clean. Ran gamma ray/casing collar log 4100'-3800'. Perforated 3883'-99', 3902'-16', 22'-30', 36'-43', 50'-57', 60'-69', and 91'-3997' with 2 SPF. Spotted 50 gal acid across perfs 4228' 4150'. Set a packer at 4120'. Acidized with 1500 gal 15% NE HCL 300 gal gelled brine containing 300# graded rock salt and 100# 100 mesh salt. Pumped 1500 gal 15% NE HCL and flushed with 17 bbl fresh water. Pulled the packer. Pressure tested to 1000 psi, setting a retrievable bridge plug at 3977' and a packer at 3975'. Tested OK. Reset the packer at 3853'. Acidized perfs 3883'-3969' with 1937 gal 15% NE HCL and flushed with 17 BW. Pulled packer and bridge plug. Ran tubing and seating nipple to 4193'. Ran rods and pump. Moved out service unit 1-25-83. Pumped tested for 96 hrs. and pumped 72 BO, 627 BW, 868 BLW, and 7 MCF. Last 24 hrs. pumped 36 BO, 240 BLW and 2 MCFD. Returned well to production.

O+5-NMOCD,H 1-HOU 1-SUSP 1-CLF 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Fernan
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE Assist. Admin. Analyst

DATE 3-9-83

MAR 14 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____