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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Amoco Production Company

Address of Operator  
P.O. Drawer A, Levelland, Texas 79336

Location of Well  
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM  
THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-1646

7. Unit Agreement Name  
South Hobbs (GSA) Unit

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
11

10. Field and Pool, or Wildcat  
Hobbs GSA

12. County  
Lea

15. Elevation (Show whether DF, RT, CR, etc.)  
3628' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in service unit 3-31-78. Pulled rods, pump and tbq. Run bridge plug, packer and 2-3/8" tubing. Bridge plug set at 3997' and packer set at 3991'. Tested bridge plug to 1000# for 30 min. Test OK. Release packer and close blowout preventer. Tested 7" casing and top 4-1/2" liner with 500# for 30 min. Test OK. Pull tbq, packer, and bridge plug. Run 3-7/8" bit on 2-3/8" tbq and drill out from 4170' to 4230'. Ran Schlumberger cement bond log 4227'-2634'. Top of cement at 2910'. Ran tubing, packer and bridge plug. Bridge plug set at 4165' and packer set at 4104'. Ran tracer survey. Pumped fresh water into perfs 4141-4162. Had no channeling into Zone 1. Reset bridge plug at 4104' and packer at 3984'. Pumped into Grayburg perfs 4020-3044 and had no channeling into Zone 1. Used extra treatment of radioactive material and followed it down to 4062' or top of Zone 1. Packer reset at 4070'. Pressure tested to 2500# for 30 min. Test OK. Released packer and spotted 25x sand on top bridge plug. Pulled tubing and ran retainer set at 3985'. Squeezed perfs 4020-4044 with 150sx Class C cement in 3 stages. Reversed out 48sx cement. Pulled tubing out of liner. Ran 3-1/8" bit and tubing. Drilled retainer 3984-3985 and cement 3985-4008. Drilled cement stringers and sand 4008-4100 and circulated casing clean. Pulled tubing and bit and ran retrieving tool. Pulled tubing and bridge plug at 4165' and perf 4127-4130 and 4140-4146 and 4154-4164 and 4170-4194 with 1 jet shot per foot. Ran tubing with packer set at 4110. Acidize 4127-4194 w/2000 gal 15% NE acid in 2 equal stages. Flushed w/50 bbl lease crude. Run tubing and packer and installed pumping equipment. Well failed to pump. (Continued on attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David L. Patten TITLE Asst. Administrative Analyst DATE 5-15-78

Orig. Signed by Jerry Sexton DATE MAY 1 1978

APPROVED BY Dist 1, Supv. TITLE

CONDITIONS OF APPROVAL, IF ANY: 0+3-MNOCC-H 1-Susp

(Continued)

Pulled rods and pump. Swabbed well, ran pump and rods and returned well to production. Service unit released 4-12-78. Production prior to workover was 10 bbl oil and 126 bbl water per day. Production after workover was 18 bbl oil, 80 bbl water and 160 mcf gas.

OC 4-1-78

Comp 5-6-78