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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name O. O. Bradley
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs-Grayburg/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3628' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is producing 33 BOPD + 291 BWPD from O.H. 3968-4071' (Zone I of San Andres). We propose to deepen well to 4230' (present T.D. is 4205'), run 4 1/2" 9.5# J-55 liner from about 3800' to 4230' and cement same with 125 cu. ft. of expanding cement. San Andres Zones II & III will then be perforated selectively from 4170' to 4220' w/12 jets and treated w/1000 gallons of 15% HCl acid and ball sealers. This work is proposed to attempt to reduce water production and restore well to top allowable oil production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Bratches TITLE Dist. Drlg. Supervisor DATE 1-19-72

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 21 1972

RECEIVED

JAN 9 1972

OIL CONSERVATION COMM.
HOOVER, ALA.