



**DUPLICATE**

**OIL CONSERVATION COMMISSION**  
SANTA FE, NEW MEXICO

**Miscellaneous Reports on Wells**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

|  |  |  |          |
|--|--|--|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS                    |  | REPORT ON REPAIRING WELL                       |          |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL |  | REPORT ON PULLING OR OTHERWISE ALTERING CASING |          |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                |  | REPORT ON DEEPENING WELL                       |          |
| REPORT ON RESULT OF PLUGGING OF WELL                       |  | <b>WORKOVER</b>                                | <b>X</b> |

**Odessa, Texas**

**6-19-45**

Place

Date

OIL CONSERVATION COMMISSION,  
Gentlemen:

SANTA FE, NEW MEXICO.

Following is a report on the work done and the results obtained under the heading noted above at the

**THE ATLANTIC REFINING COMPANY**  
Company or Operator

**Bradley**  
Lease

Well No. **1** in the

**NE/4**

of Sec. **6**

, T.

**19-S**

, R.

**38-E**

, N. M. P. M.,

**Hebbs**

Field,

**Lea**

County.

The dates of this work were as follows: **5-13-45 to 5-26-45**

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **May 11**, 19**45**

and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

1. Ran Permeability profile and located zones at 4052-55 and 4088-93.
2. Ran radioactivity survey.
3. Ran formation packer to test below permeable zones.
4. Plugged well from T.D. to 4077.5' with gravel, sand and plastic.

**RESULTS**

1. Before workover, well was producing 6 barrels of oil per day with 99% water on pump.
2. Well can now produce 115 barrels oil per day with 25% water flowing on 1" positive choke.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

\_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

Name **Lee Hays**

Position **Superintendent**

Representing **THE ATLANTIC REFINING COMPANY**  
Company or Operator

My commission expires \_\_\_\_\_ Notary Public

Address **P.O. Box 1792, Odessa, Texas**

Remarks:

**Noy. Yurkovich**  
Oil & Gas Inspector Name

Title