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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-166	
7. Unit Agreement Name	
8. Farm or Lease Name	
O. O. Bradley	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Bowers Seven Rivers	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER A 330 FEET FROM THE North LINE AND 480 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3636' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

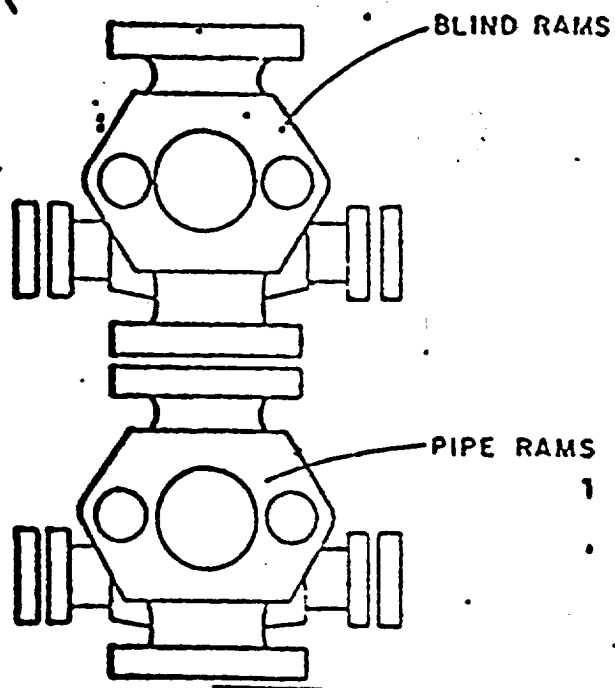
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3273'. Presently completed OH 3200-3273'.
8-5/8" OD 32# H-40 csg set @ 490' & cmtd w/250 sx.
5-1/2" OD 17# J-55 csg set @ 3200' & cmtd w/800 sx. No temp survey run.
This well is presently producing 2 BOPD, 8 MCF/GPD & has depleted to uneconomical status. No other zones of interest. It is anticipated to be approx 5 to 10 yrs before a waterflood could be initiated. Propose to P&A in the following manner:
1. Rig up, install BOP & POH w/completion assy.
2. Pump cmt in OH interval 3273-3200' & 100' up inside 5 1/2" csg. Tag top of cmt w/tbg. Fill hole w/heavy gelled mud between all plugs.
3. Cut 5 1/2" OD csg as indicated from free pt & pull from approx 2025'.
4. Spot 100' cmt plug in & out of 5 1/2" OD csg stub @ 2025'.
5. Spot 100' cmt plug @ top of salt @ 1600'.
6. Spot 100' cmt plug in & out of 8-5/8" OD csg shoe.
7. Spot 10 sk cmt plug @ surface, erect dry hole marker, clean & level location free of all junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 5/28/75
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name O. O. Bradley

Well No. 2

Location 330' FNL & 480' FEL
Sec 6, T19S, R38E, Lea Co

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.