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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1646

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Firm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>113</u>
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3625.0' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-17-86. POH w/ tubing x pkr. RIH w/ Cement retainer x set at 2742'. Squeeze w/ 75 sacks Class C Neat x 150 sacks Class C w/ 4# per sack Suff Plug x 175 sacks Class C Neat. Pumped 150 sacks Class C x 4# per sack Suff Plug x 67 sacks Class C Neat. Squeeze Press 2000 psi. Drilled out to 4100'. Pressure test 500 psi x no test. Spotted 250 gallons 15% HCL. RIH w/ Cement retainer x set at 3770'. Squeeze w/ 100 sacks Class C x 4# per sack Suff Plug x 200 sacks Class C Neat. Sq. Pressure 1900 psi. Drilled Out retainer x Cement to 4100'. Perforated 4010'-4087' w/ 4 JS PF. Ran PPI packer x set at 3979'. Acidized w/ 3850 gallons 15% NEHCL. Released packer x POH. RIH w/ plastic coated tubing x packer. Set packer at 3885'. Pressure test packer to 500 psi O.K. MOSU 2-5-86. Commenced injection 2-6-86. IAWO: 850 BWIPD x 250 psi.

+5 NMOCD-HOBBS; 1: J.R. Barnett HOU. Rm. 21.156; 1: F.J. Nash HOU. Rm. 4.206; 1: BAO - /Shell - /Des
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICHO Beverly A. Ottwell TITLE Sr. Administrative Analyst DATE 2-7-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 11 1986

RECEIVED
FEB 10 1986
O.C.D.
HOBBS OFFICE