

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>10</i>
4. Location of Well UNIT LETTER <i>B</i> <i>480</i> FEET FROM THE <i>North</i> LINE AND <i>1650</i> FEET FROM THE <i>East</i> LINE, SECTION <i>6</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3638' DF</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ <i>fracture stimulate + perforate</i>	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate to increase production as follows:
MISU. Pull rods, pump and thg. Pull retrievable bridge plug set at 4090 RIH with cmb retained and set at 4085'. Pump 100 sx Class C treat followed by 100 sx Class C with additives. Tail-in with Class C if necessary. Reverse out excess cmb. Plug back from 4085' to 4035' with frac sand. Perf Grayburg interval 3970'-4020' with 2 SPF. Set phr at 3900'. Fracture stimulate 3970'-4020' with 4250 gals. crosslinked gel and 11500# sand. Allow fracture to heal. Pull phr and thg. RIH with bailer and clean-out to 4085'. Run production equipment and return well to production.

0+5-NMOCB, H 1-JRB 1-FJN 1-BFC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble* TITLE *Administrative Analyst* DATE *9-24-84*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE *SEP 26 1984*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 25 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.