

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1646

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 26
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 480 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Acreage Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3641' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-12-82. Pulled rods and pump. Installed blowout preventer and pulled tubing. Ran bit, drill collars, and tubing. Tagged bottom at 4205' and drilled out to 4209'. Spotted low-loss mud. Drilled out to 4250' and circulated hole clean. Pulled tubing and tools. Perforated intervals 3942'-50', 52'-59', 69'-73', 84'-88', and 91'-99' with 3-3/8" casing gun. Ran tubing and packer to 4192' and set packer. Tailpipe at 4223'. Pumped 2500 gal 15% HCL acid with additives and flushed with 18 BLW. Set a retrievable bridge plug at 4190' and set a packer at 4124'. Pumped 1000 gal 15% HCL acid with additives across intervals 4133'-80' and flushed with 17 bbls produced water. Reset the retrievable bridge plug at 4010'. Ran 4 joints tailpipe and landed at 3917'. Set a packer at 3795'. Pumped 3000 gal 15% HCL with additives across intervals 3942'-99'. Flushed with 22 bbls produced water. Retrieved the bridge plug. Ran tubing and seating nipple to 4207'. Ran rods and pump. Moved out service unit 5-21-82. Pump tested for 192 hours and pumped 63 BO, 648 BW, and 964 MCF. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assistant Admin. Analyst DATE 6-15-82
Orig. Signed by Les Clements
APPROVED BY Oil & Gas Insp. TITLE _____ DATE JUN 17 1982
CONDITIONS OF APPROVAL, IF ANY _____