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LAND OFFICE	
OPERATOR	

54. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1646

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 26
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 480 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3641' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well to 4250' to expose additional zone III pay, perforate Grayburg interval 3942'-99' and acidize as follows: Pull rods, pump, and tubing. Run workstring, drill collars and bit. Drill new formation 4215'-50'. Pull workstring and tools. Perforate Grayburg intervals 3942'-50', 52'-59', 69'-73', 84'-88', and 91'-99' with 4 DPJSPF. Run workstring, treating packer, and 1 joint tailpipe. Set packer at approx. 4190' and land tailpipe at approx. 4220'. Acidize San Andres Zone III open hole interval 4199'-4250' with 2500 gal 15% HCL containing 1 gal corrosion inhibitor per 1000 gals. Flush with produced water. Pull workstring and packer. Run a retrievable bridge plug, treating packer, and workstring. Set bridge plug at approx. 4190' and packer at approx. 4125'. Acidize San Andres zone II interval 4133'-80' with 1000 gals 15% HCL containing 1 gal corrosion inhibitor per 1000 gals. Flush with produced water. Reset retrievable bridge plug at approx. 4010'. Reset packer at approx. 3790'. Acidize Grayburg interval 3942'-99' with 3000 gal 15% HCL containing 1 gal corrosion inhibitor per 1000 gal. Flush with produced water. Pull packer and retrievable bridge plug. Run 2-7/8" tubing and seating nipple. Land seating nipple at approx. 4210'. Run pump and rods. Pump test and return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Asst. Admin. Analyst DATE 4-26-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER. DATE APR 27 1982