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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO ABANDON OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON WELLS C-101 FOR SUCH OPERATIONS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. A-1646
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Drawer A, Levelland, Texas 79336 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 480 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		7. Unit Agreement Name South Hobbs (GSA) Unit 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 26 10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3641 RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by drilling to new TD of 4200' to open pay zones II & III and shut off Zone I. Run ret. BP to 3970' and test csg w/1500#. Run cement bond log. Run cement retainer and set at 3970'. Squeeze perfs 4020'-60' w/100 sx Class "C" cmt. Run 6-1/8" bit and drill out cement and hole to TD of 4200'. Run 4 1/2" 9.5# casing liner and set from 3900' to 4200'. Cement w/50 sx Class "C" cement. Drill out cement to 4200'. Perforate intervals in Zone II and III as selected from logs w/2 JSPF. Acidize intervals w/3000 gals 15% acid. Install pumping equipment and evaluate well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lay W. Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>3-2-78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>3-2-78</u>

CONDITIONS OF APPROVAL, IF ANY:
0 & 3-NMOCC-H, 1-Div. 1-Susp. 1-RC

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MAR 8 1978
OIL CONSERVATION COMM.
HOBBS, N. M.



Amoco Production Company

ENGINEERING CHART

FILE

APPN

DATE 4-22-75

BY P.W.R.

SUBJECT SOUTH HOBBS UNIT - No. 26

WELL BORE SKETCH

LOC: 1650 FNL & 480 FEL, "Ltr H", SEC. 6
T195, R38E, LEA County, N.M.

ELEV. 3641' RKB

RKB to THF is 10.40'

40:50#

5' 10 3/4" ? # CSA - 361' - ?

2 1/2" OD EUE BRT 6.5# Tubing

FOLLOWING IN HOLES:

1500' (60) 3/4" X 25' Sucker Rods

2400' (96) 5/8" X 25' " "

2' (1-2) 3/4" Pony Rod

1 - PUMP, 2 1/2" X 2" X 13 X 12

EST.
T.O.C.
1720'

PERFORATED: 4020'-60'

2 1" OD - 22# & 24# CSA 4074'

2 2 1/2" EUE BR Standard Seating Nipple SA ~ 4058'

2 1/2" X 3' Perforated Nipple

1 Jt (31") 2 1/2" Tbg w/ Bull Plug in Bottom

Bottomed @ 4093'

TD-4094'

12-11-78

MAR 8 1978
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