

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-1646

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name O. O. Bradley
3. Address of Operator P. O. Box 1978, Roswell, New Mexico	9. Well No. 7
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 480 FEET FROM East 6 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Hobbs-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3641' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add Perforations & Acidize
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 18 thru 21st, 1967 the following work was performed on this well: Perforated 4020-4060 w/2 JSPF = 80 holes. Treated w/500 gallons 15% mud acid & 3000 gallons of 15% LSTNE HCl acid. FBDP = 2000#, Average Injection Rate = 2.2 BPM. Returned well to producing by rod pump. On 24 hour test dated 12/23/67 pumped 58 BO & 58 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. D. Bretches Original Signed District Drlg. Supervisor DATE 12-26-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: