

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>115</u>
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3631' KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-686. Workover to convert to Grayburg only injector.
POH w/ injection equipment. RIH w/ bit x cleaned out fill to
4249'. Spotted 250 gallons 15% HCL acid. RIH w/ Cement retainer
x set at 3937'. Cement squeezed w/ 50 sp Class C Neat x 100 sp C
w/ 4# per sp Tuff-Plug. RIH w/ bit x drilled out to 4100'. Perforated
4012'-50', 4058'-68', x 4074'-82' w/ 4 JSPF. RIH w/ PPI packer x
acidized perfs 4012'-82' w/ 200 gals 15% NE HCL per 2-foot spacing.
Flushed acid x POH w/ PPI packer. RIH w/ Guberson Uni VI inj. packer
x 2 3/8" coated tubing. Set packer at 3915' x pressure tested to 500 psi
O.K. MOSU and commenced injection 2-15-86.

O+5: NMOC-D-HOBBS; 1-J.R. BARNETT HOU RM. 21.156; 1-F. J. NASH HOU RM. 4.206; 1-BAO
IAWO: 535 BWIPD x 85 PSI TP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 2-18-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DIRECTOR SUPERVISOR

TITLE

DATE FEB 20 1986

CONDITIONS OF APPROVAL, IF ANY:

