Form C-103 (Revised 3-55)

Hobbs, New Mext co

Box 68

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation

LEASE State "H"	WELL NO.	1 UNIT C	s 6	T 19	·	R 3	<b>8</b>
DATE WORK PERFORME	CD 4-29-57	POOL P	lobbs				
This is a Report of: (Che	ck appropriate	block) Re	sults of	Γest of	Casin	ng Sh	ut-off
Beginning Drillin	na Operations	T Pa	medial W	Jork			
	ig Operations			OIK			
Plugging		Ot	her	···	<del></del>	<del></del>	
Detailed account of work	done, nature ar	nd quantity of mat	erials us	ed and	resul	ts ob	taine
In accordance with Form C-obtained:	102 filed 4-18-	57 the following t	ork was p	erforme	ed and	resu	lts
gallons 15% regular and fl and 36.4 MCF gas 24 hours,			•	•		•	
Original Well Data:	MEDIAL WORI	-	- 4196	Compl I	Date_	1-6-	31_
Original Well Data: DF Elev. <u>3642</u> TD <u>4</u> Tbng. Dia <u>3</u> Tbng De	221 PBD	Prod. Int.	1196 1221 (	Compl I			
Original Well Data:  DF Elev. <b>3642</b> TD <b>4</b> Tbng. Dia <b>30</b> Tbng De  Perf Interval (s)	221 PBD epth 3419	Prod. Int.	1196 1221 ( 7 Oil	String			
Original Well Data: DF Elev. <b>3642</b> TD <b>4</b> Tbng. Dia <b>30</b> Tbng De	221 PBD epth 3419	Prod. Int.	1196 1221 ( 7 Oil	-			
Original Well Data:  DF Elev. 3642 TD 45  Thing. Dia 38 Thing De  Perf Interval (s)  Open Hole Interval 3926-45	221 PBD epth 3419	Prod. Int.	1196 1221 ( 7 Oil	String		h 392	
Original Well Data:  DF Elev. 3642 TD 45  Tbng. Dia 38 Tbng De  Perf Interval (s)  Open Hole Interval 3926-45  RESULTS OF WORKOVER	221 PBD epth 3419	Prod. Int.	1196 1221 ( 7 Oil s) San	String Andres	Depth	h 392	<u></u>
Original Well Data:  DF Elev. 3642 TD 42  Tbng. Dia 31 Tbng De  Perf Interval (s)  Open Hole Interval 3926-4  RESULTS OF WORKOVER	221 PBD epth 3419 221 Produces:	Prod. Int.	196 1221 ( 7 Oil 6) San .	String Andres	AFT	h 392	<u></u>
Original Well Data:  DF Elev. 3642 TD 45 Tbng. Dia 31 Tbng De Perf Interval (s)  Open Hole Interval 3926-45  RESULTS OF WORKOVER  Date of Test Oil Production, bbls. per	221 PBD epth 3419 Production R:	Prod. Int.	1-29-5	String Andres	AFT	ER	<u></u>
Original Well Data:  DF Elev. 3642 TD 45  Thing. Dia 38 Thing De  Perf Interval (s)  Open Hole Interval 3926-45  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per	PBD Production Product	Prod. Int.	1-29-5	String Andres	AFT 5-	ER 24-57	<u></u>
Original Well Data:  DF Elev. 3642 TD 45  Thing Dia 38 Thing De  Perf Interval (s)  Open Hole Interval 3926-45  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.	PBD  Production  R:  day day per day	Prod. Int.	196 4221 ( 7 Oil 6) San BEFORE 1-29-5 14 29.8	String Andres	AFT 5-	ER 24-57	<u></u>
Original Well Data:  DF Elev. 3642 TD 45 Tbng. Dia 38 Tbng De Perf Interval (s) Open Hole Interval 3926-45  RESULTS OF WORKOVER  Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe	PBD  Product  Calculate the second se	Prod. Int.	196 4221 ( 7 Oil 3) San . BEFORE 1-29-5 14 29.8 11	String Andres	AFT 5-	ER 24-57	<u></u>
Original Well Data:  DF Elev. 3642 TD 45 Tbng. Dia 38 Tbng De Perf Interval (s) Open Hole Interval 3926-45  RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf per	PBD  Product  Calculate the state of the sta	Prod. Int. Oil String Dia cing Formation (s	196 4221 ( 7 Oil 6) San BEFORE 1-29-5 14 29.8 11 2128	Andres	AFT  5-  36  1  24  Corpo	ER 24-57	
Original Well Data:  DF Elev. 3642 TD 45  Tbng. Dia 38 Tbng De  Perf Interval (s)  Open Hole Interval 3926-45  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. pe  Gas Well Potential, Mcf per	PBD  Product  Calculate the state of the sta	Prod. Int. Oil String Dia cing Formation (s	196 4221 ( 7 Oil  8) San  BEFORE 1-29-5 14 29.8 11 2128	Andres 7	AFT  5-  36  1  24  Corpo	ER 24-57 15 0.4 130 27	
Thing. Dia 38 Thing De Perf Interval (s)  Open Hole Interval 3926-4  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.  Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf per Gas Per Gas Per Gas Well Potential, Mcf per Gas Per G	PBD  Product  R:  day day per day r bbl, per day	Prod. Int. Oil String Dia cing Formation (s  Pan An I hereby certif above is true a	196 4221 ( 7 Oil 8) San BEFORE 1-29-5 14 29.8 11 2128	Andres 7 Aroleum Compar	AFT  5-  36  1  24  Corpo	ER 24-57 15 24 27 27	
Original Well Data:  DF Elev. 3642 TD 45 Tbng. Dia 38 Tbng De Perf Interval (s) Open Hole Interval 3926-45  RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf per Witnessed by C. D. Har OIL CONSERVATION	PBD  Product  R:  day day per day r bbl, per day	Prod. Int. Oil String Dia cing Formation (s  Pan An  I hereby certif above is true a my knowledge.	196 4221 ( 7 Oil 8) San BEFORE 1-29-5 14 29.8 11 2128	Andres 7 Aroleum Compar	AFT  5-  36  1  24  Corpo	ER 24-57 15 24 27 27	
Original Well Data:  DF Elev. 3642 TD 45  Tbng Dia 38 Tbng De  Perf Interval (s)  Open Hole Interval 3926-45  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. pe  Gas Well Potential, Mcf per  Witnessed by C. D. Har	PBD  Product  R:  day day per day r bbl, per day	Prod. Int. Oil String Dia cing Formation (s  Pan An  I hereby certif above is true a my knowledge. Name	196 4221 ( 7 Oil 8) San BEFORE 1-29-5 14 29.8 11 2128	Andres 7 Compare inform	AFT  5-  36  1  24  Corpo	ER 24-57 15 24 27 27	