NEW EXICO OIL CONSERVATION COMMION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - AGAS) ALLOWADDES OFFICE OF

AFFFA FEFALL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to Which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	the sto	ck tanks.	Gas must	be reported on 15.025	psia at ou ra Ha bba	. New Mexi.	60	Jamer	7 29, 1959
					(Pia	ce)		((Date)
	TTEDI	ev DF(DUESTIN	IG AN ALLOWABLE	FOR A WEI	LL KNOWN	AS:	300.7	MM
		_	A	TENTE	** E** W	eii 130			
() Tempi	Compan	y or Open	tor)	T 19 S , R 38	ease) R Nage	Hebbs	3		Pool
D		, Sec		, T.#X.5, R.29	,, NWI			30/	he/se
T				County. Date Spudde	ed. 12/3/59	Dat	o Drilling (completed 12/	94
- 301. Id	acce in	dicate lo	ation:	County. Date Spudde	<u> </u>	Total Depth_	<u> </u>	en Andres	<u> </u>
				Top Oi	<u> </u>	Name of Proc	. Form.	AND THE PARTY OF	
D.,	C	B	A	PRODUCING INTERVAL -				shote ner fo	not.
		<u> </u>		Perforations 4354	- 4191, 4	205 - 4220	with 4	Depth , a	27
E	F	G	H	Perforations 434	*	Casing Shoe	4272	Tubing	<u> </u>
				OIL WELL TEST -					Choke
L	K	J	I	Natural Prod. Test:	bbls.	oil,	bbls water i	nhrs,	min. Size
		1].	Total Aster Acid on Fi	racture Treatme	ent (after reco	very of volu	ume of oil equal	to volume of
	N	10	 p 	load oil used):	bble.oil.	21 bbls	water in _	24nrs,m	in. Size
M	74	1	-	•	DDISTOIL				
				GAS WELL TEST -				Chala Si	***
6,	r-19-	s, R-38	<u>-E</u>	Natural Prod. Test:		MCF/Day; Ho	ours flowed	Choke 31	
ubing	,Casing	and Come	nting Reco	ord Method of Testing (p	itot, back pre	ssure, etc.):_		(2)	aia d
Siz		Feet	SAR	Test After Acid or F	racture Treatm	ent:	^M	CF/Day; Hours 11	.bwea
		-	250	Choke Size					
3-5/	8-	314	479	Acid or Fracture Tre	atment (Give a	mounts of mate	rials used,	such as acid, wa	iter, oil, and
5-1/	/2	1.286	650						
		-		sand): *Acidise Casing Tub Press. 320 Pre	oing D	ate first new	s 1-28-	59	
2- 3,	/8	1131		Oil Transporter S	Shall Pine	Line Corps	retica		
			1	Oil Transporter	THE PARTY				
				Gas Transporter	allens oil	containin	1/4 PO	nd of sand	Der Estim
Remar	ks:*	Sand Q1	T. T. P. C.	AT MY DIT WASHING				•••••••	************
			••••••		ac.	38.3	<u> </u>	*************************	***************************************
					· · · · · · · · · · · · · · · · · · ·	omplete to the	best of my	knowledge.	
I	hereby	certify t	hat the in	aformation given above	is true and co	n AMERICAN	PE TROLE	UM CORPORAT	ION
Appro	ved			, 19)	N 0	(Company	or Operator)	
					By	Caesto		ekson	·····
	OIL	CONSE	RVATIO	N COMMISSION	-77;·	***	(Sign	ature) it.ondomt	
	- 2	<u> </u>		May a life	Titl	e	Superir	ons regarding w	ell to:
By +		and in the	(aprofession de la constance de		Send Co	ommunicatio	MIS LERGICOTTE	*** ** *
Title.				******************************	Nat	ne. R. L.	Hendric	ksen	
		6.						ps. N.M.	
					Ade	dress	ACM		