

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John H. Kelly Box 8671 Roswell, N.M. Mexico
(Address)

LEASE Ohio State WELL NO. 1 UNIT A S 7 T 19S R 38E
DATE WORK PERFORMED 12-19-57 POOL Hobbs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On 12-18-57 new 1 1/2" 14# was landed at 4251' and cemented w/175 sax.
Top of cement was at 3310 by temperature survey. On 12-19-57 after 30 hrs.
WOC a shut-off test was run w/1000 psi for 30 mins. Tests indicated good
shut-off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name Kenneth D. McLean
Position Production Superintendent
Company John H. Kelly

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John A. Kelly Box 5671 Roswell, New Mexico
(Address)

LEASE Ohio State WELL NO. 1 UNIT A S 7 T 19 R 38
DATE WORK PERFORMED 11-30-57 POOL Holbs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

12 1/4" hole was spudded on 11-28-57. On 11-29-57 new 8 5/8" 244 was landed at 326' and cemented with 225 sack neat cement. Cement circulated to surface. On 11-30-57 after 24 hrs. POC shut-off was tested w/900 psi for 30 mins. Pressure test indicated good shut-off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Herbert D. McFarland
Position Production Superintendent
Company John A. Kelly