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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
Albert Gackle, Operator

Address
Box 2038, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
 New Well **New** ~~Recompletion~~ Other (Please explain)
 Recompletion
 Change in Ownership

Transporter of:
 Oil Dry Gas
 Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name O. B. Terry	Well No. 1	Pool Name, Including Formation Hobbs (G-SA) Greyburg	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A ; 330 Feet From The North Line and 330 Feet From The East Line of Section 8 Township 19 South Range 38 East , N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corp	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74003
If well produces oil or liquids, give location of tanks. Unit A Sec. 8 Twp. 19S Rge. 38E	Is gas actually connected? Yes When July 20, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-14-1946	Date Compl. Ready to Prod. 3-5-1947	Total Depth 4195'	P.B.T.D. 4086'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Greyburg	Top Oil/Gas Pay 3992'	Tubing Depth 3997'					
Perforations 3992'-4006'			Depth Casing Shoe 4195'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2"		DEPTH SET 1598' 4195'			SACKS CEMENT 300 400		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Albert Gackle, Operator

 (Signature)

 (Title)
August 16, 1971

 (Date)

OIL CONSERVATION COMMISSION
 APPROVED **AUG 19 1971**, 19_____
 BY **[Signature]**
 TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.