

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Albert Gackle ..... Lease..... O. B. Terry .....

Address..... 419 Ft. Worth National Bank Bldg., Ft. Worth 2, Texas .....  
(Local or Field Office) (Principal Place of Business)

Unit..... A ....., Well(s) No..... 1 ....., Sec..... 8 ....., T..... 19S ....., R..... 38E ....., Pool..... Hobbs .....

County..... Lea ..... Kind of Lease: Oil - Patented .....

If Oil well Location of Tanks..... O. B. Terry lease .....

Authorized Transporter..... Shell Oil Company ..... Address of Transporter

..... Midland, Texas ..... Houston, Texas .....  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100% ..... Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

Rule 520, Section (10)

*Gas Flared*

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 14th ..... day of..... September, 1954 ..... 19.....

..... ALBERT GACKLE, OPERATOR .....

Approved..... SEP 21 1954 ..... 19.....

OIL CONSERVATION COMMISSION

By..... J. J. STANLEY .....

Title..... ENGINEER-DIST. .....

By..... J. J. Jackson .....

Title..... Agent .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
JAN 26 1954  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. Copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	<b>X</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

January 26, 1954  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Albert Gackle**

**Terry**

Well No. **1** in **A**  
(Unit)

**NE** **NE** **8** **19** **38** **Hobbs** Pool  
(40-acre subdivision) 1/4 of Sec. T. R. NMPM, Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Pulled tubing. Re-run tubing with hookwall packer set in 5 1/2" casing at 3960'. Sand fraced thru perforations from 3988' to 4006' with 6000 gals. and 6000 lbs. sand. Placed well on production January 17, 1954. Increased production from 26 bbls. to 65 bbls./24 hrs.

Approved **JAN 29 1954**, 19.....  
Except as follows:

**Albert Gackle**

Company or Operator

By **Albert Gackle**

Position **Operator**

Send Communications regarding well to:

**Albert Gackle**

Name **419 Ft. Worth National Bank Building**  
Address **Ft. Worth, Texas**

Approved  
OIL CONSERVATION COMMISSION

By **J. G. Stanley**  
Title **Engineer District**



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1804 Fair Building  
Place Fort Worth 2, Texas  
Date March 26, 1947

(101)

D	C	B	<b>A</b>
E	F	G	H
L	K	J	I
M	N	O	P

Glenn Staley  
Perforation Office  
Hobbs, New Mexico

Designate UNIT well is located in  
"A"

SECTION OF COMPLETION OF: (Lease) Terry Well No. 1  
330 feet from Rast line: 330 feet from North line;  
Section 8 Township 19S Range 38E

DWYS STARTED 12-14-46  
DATE COMPLETED 3-5-47  
ELEVATION 3610  
TOTAL DEPTH S.L. 4195  
CABLE TOOLS 4195 ROTARY TOOLS \_\_\_\_\_

CASING RECORD

SIZE <u>8-5/8" OD</u>	DEPTH <u>1598</u>	SAX CEMENT <u>300</u>
SIZE <u>5-1/2" OD</u>	DEPTH <u>4195</u>	SAX CEMENT <u>400</u>
SIZE _____	DEPTH _____	SAX CEMENT _____

TUBING RECORD

SIZE 2-3/8" OD DEPTH 4095

LOG RECORD

NO. GALS. See remarks  
NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_

SHOT RECORD

NO. GALS. None  
NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_

FORMATION TOPS

Anhydrite 1580  
Top Salt 1650  
Base Salt 2875  
Red Sand -  
Brown Lime 2875  
White Lime 4055  
Oil or Gas Pay 4062-4070  
Water 20% from above zone

60 bbl. oil

Initial Production Test \_\_\_\_\_ Pumping 12 " H<sub>2</sub>O Flowing \_\_\_\_\_  
Test After Acid or Shot \_\_\_\_\_

Initial GAS VOLUME Too small to measure

JOINT WELL NO. \_\_\_\_\_ DATE \_\_\_\_\_

PIPE LINE SAVING OIL Shell Pipe Line Company

REMARKS: Well originally perforated in COMPANY: R. G. CLAY, Operator  
in several lower zones, which were  
squeezed off after acidizing and SIGNED BY: Glenn Staley  
testing. Well plugged back to 4100'.