

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
62

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)
3604' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run liner and acidize. Pull rods, pump, & tubing. Run a retrievable bridge plug and set at 3980'. Cap w/15' of sand. Run 5-1/2" casing. Cement liner w/575 sacks Class C cement. Displace cement w/wiper plug. Drill out float collar & cement. Circulate out sand & pull bridge plug. Tag bottom of hole & clean out if necessary. Run tubing & packer w/packer set at 3990'. Acidize well at rate of 2-3 BPM as follows: Pump 1800 gals of 15% HCL mixed w/200 gals. of Nalco's Visco 1176. Pump 300 lbs. of graded rock salt w/300 lbs. of 100 mesh salt in 300 gals of 3# gelled brine. Pump 1800 gals of 15% HCL mixed w/200 gals of Nalco's Visco 1176. Flush to perforations w/approx. 28 bbls. of water. Pull tubing & packer. Return to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE Catherine L. Forman TITLE Assist. Admin. Analyst DATE 10-6-81

Only Noted By

Jerry Sexton

Dist. 1. Supg.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: