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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>INJ. WELL</u>	7. Unit Agreement Name <u>SOUTH HOBBS (GSA) UNIT</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>SOUTH HOBBS (GSA) UNIT</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>	9. Well No. <u>84</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1995</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>HOBBS - GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3597' DF</u>	12. County <u>LEA</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Conversion to Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run cement bond log.  
Deepened hole from TD 4175' to 4215'.  
Perf. 4006-12, 18-24, 28-32, 44-48, 54-56, 64-68 w/2JSPF.  
Acidized - OH 4175'-4215' w/ 250 gal 15% HCL.  
- Perfs: 4006-68 w/ 3000 gal 15% HCHNE in 5 stages.  
Run 2 3/8" OD EVE 4.7" Plastic Coated Tubing and packer  
set @ 395' Loaded Csg-Tbg annulus w/ 20 gal WA 840+100  
bbl FW. Installed pressure gauge, 0-1000#.  
Well completed & ready for injection 10-17-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loy R. Yorkum

TITLE ADMINISTRATIVE ASSISTANT

DATE OCT 28 1975

012-NMOEC-14

APPROVED BY 1-DIV

1-SUSP

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-RRY

