

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
2056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 65
4. Location of Well UNIT LETTER <u>A</u> <u>205</u> FEET FROM THE <u>North</u> LINE AND <u>205</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3606' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-7-82. Pulled tubing and packer. Set a retrievable bridge plug at 3810' and a packer at 3750'. Pressure tested and tested okay. Reset the packer at 1905'. Pressure tested backside and tested okay. Pressure tested tubing to 500 psi for 15 min. and lost 250 psi. Pulled the packer and the retrievable bridge plug. Ran packer and tubing. Displaced backside with 150 bbl packer fluid. Set the packer at 3810'. Moved out service unit 9-10-82. Returned well to injection. Injecting an average of 850 BWPD with tubing pressure 940 psi and casing pressure 10 psi.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jermann TITLE Assist. Admin. Analyst DATE 9-22-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 21 1982

CONDITIONS OF APPROVAL, IF ANY: