

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

Name of Operator  
Amoco Production Company

Address of Operator  
P. O. Box 68, Hobbs, NM 88240

Location of Well  
UNIT LETTER A 205 FEET FROM THE North LINE AND 205 FEET FROM  
THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
65

10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
CULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIATION WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-5-81. Ran packer and tubing and set packer at 2429. Ran cement retainer and set at 2500'. Pumped 500 sacks Class C cement and tag cement at 2490'. Drill cement retainer 2490'-2501'. Ran 5-1/2" casing and cemented with 300 sacks Class 'C'. Drilled out cement in liner to 2070'. Ran bit and tubing and drilled out cement to 4241'. Perforated 5-1/2" liner 4050'-78', 4100'-78' and 4170'-4215' with 2 SPF. Ran a temperature base log 3950'-TD. Ran packer and set at 4090'. Ran a retrievable bridge plug and set at 4230'. Acidized well with 3000 gallons in 3 stages. Ran injection packer and set at 3813'. Returned to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Mitchell

TITLE Admin. Analyst

DATE 4-7-81

APPROVED BY                       
CONDITIONS OF APPROVAL, IF ANY:

TITLE                     

DATE