

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**2056**

7. Unit Agreement Name  
**SOUTH HOBBS (GSA) UNIT**

8. Farm or Lease Name  
**SOUTH HOBBS (GSA) UNIT**

9. Well No.  
**65**

10. Field and Pool, or Wildcat  
**HOBBS - GSA**

12. County  
**LEA**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- **WATER INJECTION**

2. Name of Operator  
**Amoco PRODUCTION COMPANY**

3. Address of Operator  
**P.O. DRAWER A, LEVELLAND, TEXAS 79336**

4. Location of Well  
UNIT LETTER **A** **205** FEET FROM THE **NORTH** LINE AND **205** FEET FROM  
THE **EAST** LINE, SECTION **9** TOWNSHIP **19-S** RANGE **38-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3600'**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **CONVERSION TO WATER INJ.**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover to convert to Water Injection. OC 4-13-76. Perf. 4000' w/ 4 JSPP and spot 250 gals. 7% MCA acid. Squeeze perf. at 4000' w/ 50 sx Class C + 0.3% Halad-9. Rev. out 10 sx. Perf. 3818' w/ 4 JSPP and spot 750 gals. 15% NE acid. Squeeze perfs. w/ 50 sx Class C + 0.3% Halad-9. Rev. out 32 sx. Drilled out cement and ran Cement Bond Log 4014' to 1500'. Drill out from 4217' to 4241'. Circ. and Clean hole. Log 2700' to 4241'. Plastic coated tubing landed and packer set at 3882'. Installed pressure gauge on casing - tubing annulus. Well completed 5/5/76 and ready for injection.

**TD-4247' PBD-4241'**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Coy TITLE Administrative Assistant DATE 5/11/76

APPROVED BY [Signature] SIGNED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY:

1-RC

042-NMOCCH

1-Susp.

1-Div.

1976