

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

RECEIVED  
DEC 21 1945

DUPLICATE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	<b>X</b>
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

December 18, 1945

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Stanolind Oil & Gas Co.  
Ferry Tract 1 Well No. 26 in SE/4 of SE/4  
 Company or Operator Lease  
 of Sec. 9, T. 19-S, R. 3-E, N. M. P. M., Hobbs Field,  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Well was deepened from 4185-4250 after setting a 5 1/8" liner to 4208. Work was completed 6-20-45. After acidizing with 1500 gals. in two stages from 4220-4208 well swabbed 380 plus 69 BWPD. Section was then plugged back to 4208 and liner perforated from 4204-08 with 24 shots. Perforations were acidized with 500 gallons. Swabbed 180 plus 47 BWPD. Perforations were then plugged using lead wool to 4200 and liner perforated from 4128-36 w/48 shots. Perforations were acidized w/ 1000 gals. Swabbed 4 gallons of oil plus 34 gals. of water in 8 hrs. Perforated 4143-53 w/60 shots. Swabbed .980 plus 7.6 BW/16 hrs.

We now propose to plug and abandon well in the following manner: Place a 20-sk. cement plug at bottom, filling back inside 8-5/8" to approx. 4,000'; afterwards, parting 8-5/8" & pull bottom of same up above Bowers sand at 3260' and test productivity, if non-productive, pull remaining 8-5/8 and place 15-sk. cement plug at 3150 between salt section and Bowers Sand, then place 15-sk. cement plug in bottom of 10-3/4" esg., set @ 1590 w/75 sx. and recover as much 10-3/4 as possible, estimated 1000'. A 15-sk. cement plug will be placed in top of 16" esg. to be left in hole & a 4" pipe marker will be set in cement to extend 5' above ground level. Cellar will be filled and location leveled to conform with surrounding terrain.

Approved \_\_\_\_\_, 19\_\_\_\_  
 as follows:

Stanolind Oil & Gas Company  
 Company or Operator  
 By Ralph L. Handrickson  
 Position Field Supt.  
 Send communications regarding well to  
 Name Ralph L. Handrickson  
 Address Box F, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,  
 By Roy Yunker  
 Title Oil & Gas Inspector

