

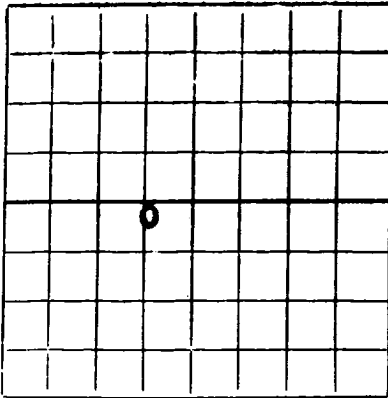
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE OCC

1962 MAY 11 AM

WELL RECORD 9:27



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Moran Oil Producing & Drilling Corporation

Terry A

(Company or Operator)

(Lease)

Well No. **2**, in **NE** 1/4 of **SW** 1/4, of Sec. **9**, T. **19**, R. **38**, NMPM.

Hobbs

Lea

Pool, _____ County.

Well is **2310** feet from **South** line and **2310** feet from **West** line

of Section **9**. If State Land the Oil and Gas Lease No. is **Fee**

Drilling Commenced **4-20-**, 19**62** Drilling was Completed **4-27**, 19**62**

Name of Drilling Contractor **Moran Oil Producing & Drilling Corporation**

Address **Box 1718, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3612 KDB**. The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from **4058** to **4109** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	332	REG.			
4 1/2	11.60	New	4149	Float		4058-60; 4065-71; 4077-79 4101-4109	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	332	200	Plug		
7 7/8	4 1/2	4149	450	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid Perfs W/1000 gals; Frac. 30,000 gals R.O. & 77,500#.

Result of Production Stimulation **Flow 121 BO/24 hrs. 1/2" Choke. TP-150 CP-225.**

Depth Cleaned Out **4130**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4149 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 5-8-62, 19____.

OIL WELL: The production during the first 24 hours was 121 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 34.5

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1590</u>	T. Devonian	T. Ojo Alamo	
T. Salt <u>1680</u>	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates <u>2760</u>	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menace	
T. Queen <u>3525</u>	T. Ellenburger	T. Point Lookout	
T. Grayburg <u>3880</u>	T. Gr. Wash.	T. Mangos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. _____	T. Morrison	
T. Drinkard	T. _____	T. Penn.	
T. Tubbs	T. _____	T. _____	
T. Abo	T. _____	T. _____	
T. Penn.	T. _____	T. _____	
T. Miss.	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	145	145	Surface Sand-Caliche				
145	1680	1535	Red Bed				
1680	2680	1000	Salt				
2680	3880	1200	Anhydrite, Dolomite & Sand Stringers				
3880	4060	180	Dolomite				
4060	4149	89	Dolomite W/Sand Stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

5-10-62
(Date)

Company or Operator Moran Oil Prod. & Drilg. Corp. Address Box 1718, Hobbs, N. M.
 Name K. D. McPeters Position or Title Engineer