

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>72</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3606' RDB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work) SEE RULE 1703:

Propose to acidize to increase injectivity as follows:
POH with injection tbg and pbr. RIH with PPI pbr, collar locator, and tbg. Lower pbr to 4225' and pump 10 bbls water down tbg. Drop retrievable fluid plug and RFC valve. Break down the following perforated intervals 4220-4216', 4210'-4202', 4197', 4190', and 4180'-4154' with 50 gals/ft treating 1 ft at a time with 15% NE HCl w/additives. Flush any additional acid to top interval (4154'). Pull pbr to 4130' and set pbr. Retrieve RFC valve and fluid plug. Flush with 35 bbls water. Release pbr and POH with

0-15 NMOC, H 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 10-29-84

Eddie W. Sene

APPROVED BY Oil & Gas Inspector

TITLE

DATE

OCT 30 1984

CONDITIONS OF APPROVAL, IF ANY:

working and ϕ RTH with a piston ϕ and water ϕ .
Set ϕ at approx. 3700' Return well to injection at a maximum
rate and pressure of 1000 bwpd at 3.0 p.s.i.