

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OFFICE OF CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-

3. Indicate type of lease  
State  Fed   
5. State District and Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REPERF OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO REPERF OR PLUG WELLS FOR SUCH PROPOSALS.

1. Indicate type of well  
Oil Well  Gas Well  Other

Name of Operator  
**Amoco Production Company**

Address of Operator  
**P. O. Box 68, Hobbs, NM 88240**

Location of Well  
UNIT LETTER **F** **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **West** LINE, SECTION **9** TOWNSHIP **19-S** RANGE **38-E**

10. Field and Pool, or Annual  
**Hobbs GSA**

15. Elevation (Show whether DF, RT, CK, etc.)  
**3606' RDB**

12. County  
**Lea**

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 PLUG OR ALTER CASING   
 OTHER convert to injection

PLUG AND ABANDON   
 CHANGE PLANS

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK   
 COMMENCE DRILLING OPNS.   
 CASING TEST AND CEMENT JOB   
 OTHER

ALTERING CASING   
 PLUG AND ABANDONMENT

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert well to injection as follows:  
 Move in service unit and pull rods, pump and tubing. Plug back from 4260'-4156' with 20/40 mesh sand. Tag top sand. Cap with 6' of calseal. New PBD should be 4150'. Run in with workstring and packer, set at 3900'. Run in with cement retainer and set at 3900'. Pump 100 sacks class C neat followed by 100 sacks class C cement with 4#/sack tuff-plug. Tail in with 100 sacks class C neat. Reverse out excess. Drill out cement and retainer to 4150'. Pressure test to 1000 psi. Drill out remaining cement, calseal and sand to 4240'. Circulate with FW. Perforate 4216'-4220' with 4 JSPF. Run in with unloader, treating packer and workstring. Set packer at 4125'. Open unloader to displace water from tubing. Pump 2400 gals of 15% NE HCL with 1 gal of corrosion inhibitor/1000 gals acid at max pressure of 1000 psi and max rate of 2 BPM, as follows:  
 a) Pump 1200 gals of 15% NE HCL acid.  
 b) Pump 150 lbs of graded rock salt, 75 lbs. of 100 mesh salt in 150 gals of 30# gelled brine.  
 c) Pump 1200 gals of 15% NE HCL acid.  
 d) Flush to perfs with 40 bbl of fresh water.

Release the packer and pull out of hole. Run in with injection packer and plastic coated tubing. Set packer at 3900'. Load the backside (over)

**0+4-NMOCD, H I-HOU R. E. Ogden RM 21.150 I-F. J. Nash, HOU RM 4.206 1-SUSP**

I, Peter J. Sena declare the above is true and complete to the best of my knowledge and belief.

CO Peter J. Sena TITLE Ast. Admin. Analyst DATE 10-19-83

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT 1 SUPERVISOR**

DATE **OCT 21 1983**

with a corrosion inhibited fluid. Turn will be made to 1000 BWIPD. Well to be pressure limited.

Ref. Commission Order No. R-4-34-C

RECEIVED  
OCT 20 1985  
O.C.D.  
HIBBS OFFICE