

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3. Indicate Type of Lease
State ☐ Fed ☒
4. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE OR TO PLUG BACK FOR SUCH PROPOSALS.

1. Indicate Type of Well
Oil Well ☒ Gas Well ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E

5. Elevation (Show whether DF, RT, GK, etc.)
3600' DF

6. Field and Pool, or Annual
Hobbs GSA

7. Unit Agreement Name

8. Form or Lease Name
South Hobbs (GSA) Unit

9. Well No.
83

10. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

11. Remedial Work ☐ Plug and Abandon ☐ Remedial Work ☐ Altering Casing ☐
12. Temporarily Abandon ☐ Change Plans ☐ Commence Drilling Ops. ☐ Plug and Abandonment ☐
13. Plug or Alter Casing ☐ Other ☒ Other ☐

14. Other ☐ convert to injection ☒

Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows:
Move in service unit and pull rods, pump and tubing. Plug back from 4215' to 4170' with 20/40 mesh sand and tag top of sand. Cap with 5' of calseal. New PBTD should be 4165'. Run in hole with a packer set at 3900' and workstring. Establish injection rate. Run in with cement retainer and set at 3920'. Pump 100 sacks class C neat followed by 100 sacks class C with 4#/ sack tuff-plug. Tail in with 100 sacks class neat. Reverse out excess cement. Drill out cement retainer, cement, calseal, sand and new formation to 4280'. Run in with 4-1/2 liner from 4280' to 3800'. Cement retainer with 60 sacks class C neat. Pump excess on top. Dress of the top of liner at 3800'. Clean out the liner to 4265'. Log from 4265'-3950'. A brief to perf, acidize and place in injection will follow after analysis of logs.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signature: Peter J. Serna TITLE: Assist. Admin. Analyst DATE: 11-4-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
16. DATE OF APPROVAL, IF ANY: _____ TITLE: _____

NOV 8 1983

RECEIVED

NOV 17 1983

HOBBS OFFICE