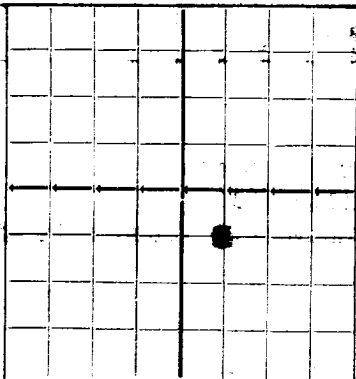


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AUG 18 1937
RECEIVED
OIL CONSERVATION COMMISSION

Stanolind Oil & Gas Co

Hobbs, New Mexico

Company or Operator

Address

Terry

Well No.

8

in 35/4

of Sec.

9

T. 19-S

Lease

R. 22-1

N. M. P. M.

Hobbs

Field,

Lea

County.

Well is 2300 feet south of the North line and 1900 feet west of the East line of Sec. 9

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is William Terry Address Hobbs, New Mexico

If Government land the permittee is Address

The Lessee is Stanolind Oil & Gas Co

Address Philade. Bldg., Tulsa, Okla.

Drilling commenced June 8, 1937 Drilling was completed July 20, 1937

Name of drilling contractor John G. Menke Address Wichita Falls, Texas.

Elevation above sea level 3400 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 4115 to 4126 OSG No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 222 to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15"	40#	8	Nat'l	122	Belled end			
9-5/8"	34#	8	Nat'l	1415	Behar			
7"	22#	10	Nat'l	4043	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	15"	190	175	Halliburton		
12 1/2"	9-5/8"	1420	275	"		
8-5/8"	7"	4057	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Duall XX	7,500		4057-4126	
Four successive treatments - last treatment August 2, 1937						

Results of shooting or chemical treatment 11,546 bbls fluid, 19% water w/ 7,527 MCF Gas

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4126 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 1, 1937

The production of the first 24 hours was 11,546 barrels of fluid of which 81 % was oil; % emulsion; 19 % water; and % sediment. Gravity, Be.

Gas 7,527 cu. ft. per 24 hours 7,527,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Joe Williams Driller J.W. Stone Driller
H.D. Arnett Driller John G. Menke Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12

day of Aug 1937

Notary Public
Notary Public

Hobbs, New Mexico

August 12, 1937

Name *Ralph L. Hendrickson*

Position Field Supt

Representing Stanolind Oil & Gas Co

Company or Operator

My Commission expires 1940

Address Box 7, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	38	38	Caliche
38	215	177	Red rock and red beds
215	1610	1395	Red beds, red rock, shells and shale
1610	1675	65	Anhydrite Top anhydrite 1610
1675	2764	1089	Salt, red rock & streaks anhydrite Base salt 2764
2764	2899	135	Anhydrite
2899	3332	433	Anhydrite & lime
3332	3590	258	Lime
3590	3615	25	Lime and red rock
3615	3706	91	Lime
3706	3772	66	Lime and anhydrite
3772	3800	28	Lime
3800	3825	25	Anhydrite & lime
3825	4070	245	Lime - Solid
4070	4100	30	Broken lime
4100	4115	10	Gray lime
4110	4125	76	White lime - Total depth

Drilled to 4125 and tested upper pay. Deppened to 4125' Total depth. Acidized with 6000 gallons in 2000 and 4000 gallons size treatments. Wall making 95% water. Run Guiberson Spinal wrapped Osm packer set at 4125. No shut-off obtained. Pumped mixture of Fibrete and aquagel on top of packer. Shut-off obtained.