

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 64
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3605' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER convert to injector ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-6-83. Plugged back with sand and calseal to 4106'. Squeezed open hole interval 3993'-4106' with 280 sacks class C and reversed out 63 sacks. Drilled out cement, calseal, sand and formation to 4280'. Ran 4-1/2" liner set at 4280 with tubing landing at 3659'. Cemented with 100 sacks class C and circulated. Drilled out to 4278' and pressure tested casing to 1000 psi. Bled down to 300 psi. Logged, ran dump bailer, and plugged back with sand and calseal to 4265'. Pressure tested casing to 1000 psi and OK. Perforated 4122'-43', 4148'-51', 4165'-71', 4177'-80', 4182'-87', 4191'-97', 4200'-08', 4209'-11' and 4215'-21' with 4 JSPF. Acidized with 3000 gals 15% NE HCL and additives. Flushed and air 2 BPM with max. pressure 750 psi and min. pressure 50 psi. ISIP 190 psi with 5 min SIP Vac. Ran packer and tubing with packer set at 3996'. Displaced casing with packer fluid. Pressure tested packer at 500 psi and OK. Moved out service unit 12-21-83. No further report until injection commences.

O+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sexton TITLE Assist. Admin. Analyst DATE 1-31-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 2 1984