

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. Indicate Type of Lease
State ☒ Fee ☐
6. Lease Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG AND TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERF OR PLUG AND TO A DIFFERENT RESERVOIR.

1. Indicate Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE. SECTION 9 TOWNSHIP 19-S RANGE 38-E
5. Elevation (Show whether OF, RT, Ck, etc.)
3605' DF
6. Field and Pool, or Allotment
Hobbs GSA
7. Unit Agreement Name
8. Name of Lease Name
South Hobbs (GSA) Unit
9. Unit No.
64
10. Field and Pool, or Allotment
Hobbs GSA
11. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER convert to injection ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMPLETION DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Propose to convert to injection as follows:
Move in service unit and pull rods, pump and tubing. Plug back from 4220'-4120' with 20/40 mesh sand. Tag top of sand and cap with 15' of calseal. New PBTD should be 4105'. Run in hole with packer and tubing. Set packer at 3950'. Establish injection rate. Run in hole with cement retainer set at 3940' and workstring. Pump 100 sacks class C neat followed by 100 sacks class C with 4#/sack tuf plug. Tail in with 100 sacks class C neat. Reverse out excess. Drill out retainer, cement, calseal, sand and new formation to 4280'. Run 4-1/2" liner from 4280' to 3680'. Cement liner with 65 sacks class C neat cement. Sting out of liner, dump excess cement on liner. Clean casing out to 4275'. Circulate with fresh water. Perforate 4122'-4143', 4148'-4151', 4165'-4171', 4177'-4180', 4182'-4187', 4191'-4197', 4200'-4205', 4209'-4211' and 4215'-4221' with 4 JSPF and 90° or 120° phasing. Run in with treating packer and tubing. Tag TD. Spot 3 bbl of 15% NE HCL across the perforated intervals. Pull up and set packer at 4000'. Pump 3000 gals of 15% NE HCL with 1 gal of corrosion inhibitor/1000 gals acid at a max. rate of 2 BPM and max. pressure of 750 psi as follows:
a) Pump 1500 gals of 15% NE HCL.
b) Pump 100 lbs of graded rock salt and 35 lbs of 100 mesh salt in 100 gals of 30# gelled brine.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
TITLE Assist. Admin. Analyst
DATE 11-1-83
NOV 4 1983

- c) Pump 1500 gals of 15% NE FCL.
- d) Flush to perfs with 40 bbl fresh water.

Release packer and pull out of hole. Run in hole with injection packer and plastic coated tubing. Set packer at 4010'. Load the backside with commercial inhibited fluid. Turn the well to injection. Limit the pressure to 500 psi and the rate to 1000 WFPD. Well to be pressure limited.

RECEIVED