Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  | <b>Corporat</b><br>(Address | ion Post                                 | Office Bo   | x 68. Hobbs   | New Mexico                              |
|--|-----------------------------|--|---|---|---|
| LEASE State MAN Tract 5 WELL N   | 10.                         | UNIT B                                   | S <b>9</b>  | T <b>19 S</b>   | R 38 E                                  |
| DATE WORK PERFORMED 4-7-58, t  |                             |  |   |   |   |
| This is a Report of: (Check appropria  | ata black                   | <u> </u>                                 | Dogulta of  | Took of Co  | asing Shut-off                          |
| This is a Report of: (Check appropria  | ale block                   | ()                                       | Results of  | lest of Ca  | ising Shut-off                          |
| Beginning Drilling Operation   | · S                         | x  | Remedial  | Work  |   |
| Plugging   | ,                           |  | Other   |   |   |
| Detailed account of work done, nature  | and qua                     | ntity of n                               | naterials u   | sed and re  | sults obtained                          |
|  |                             |  |   |   |   |
| FILL IN BELOW FOR REMEDIAL WO  | RK REP                      | ORTS OF                                  | ILY   | ······································                                      |   |
| Original Well Data:  |                             | <del></del>                              | <br>વ <b>૦૦૧</b>  |   |   |
| DF Elev. 3605 DF TD 4185 PBD   |                             | rod. Int.                                | 4185  | Compl Dat   |   |
| Tbng Dia 2n Tbng Depth 4138  | Oil St                      |  |   |   | - · · - · · · · · · · · · · · · · · · · |
| Perf Interval (s)  |                             | ring Dia                                 |   |   |   |
|  |                             |  | 7# O  | il String De  | epth_3993                               |
|  |                             | ring Dia                                 | 7# O  |   | epth_3993                               |
| Open Hole Interval 3993-4185 Pro   |                             |  | 7# O  | il String De  | epth_3993                               |
| Open Hole Interval 3993-4185 Pro   |                             |  | 7n O  | San Andres  | epth 3993                               |
| Open Hole Interval 3993-4185 Pro   |                             |  | 7m O  | San Andres  | FTER                                    |
| Open Hole Interval 3993-4185 Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day   |                             |  | 7m O  | San Andres E A  | FTER -14-58                             |
| Open Hole Interval 3993-4185 Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day   |                             |  | 7# O  (s)  BEFOR  5-6-57  | San Andres E A  | FTER                                    |
| Open Hole Interval 3993-4185 Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day   |                             |  | 7# O  | San Andrei  E A  7-  24  52  52   | FTER -14-58 3                           |
| Open Hole Interval 3993-4185 Pro RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.  |                             |  | 7# O  (s)  BEFOR  5-6-57  | San Andrei  E A  7-  24  52  52   | FTER -14-58                             |
| Open Hole Interval 3993-4185 Pro RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day   | ducing F                    | ormation                                 | 7* O  (s)  BEFOR  5-6-57  51  80-27  4  1574                              | San Andres  E A  26  26  30  Corporation                                    | FTER -14-58 3                           |
| Open Hole Interval 3993-4185 Pro RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by C. D. Harvey  OIL CONSERVATION COMMISSION | Pan  ON I he abo            | American ereby cerve is true             | (s)  BEFOR  5-6-57  51  80-27  4  1574  Petroleum  tify that the and comp | San Andres  E A  7-  28   30  18  | FTER -14-58 3 2.9 6 390 ion given       |
| Open Hole Interval 3993-4185 Pro RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by C. D. Harvey                              | Pan  ON I he abo my Nar     | American ereby cerve is true knowledgene | (s)  BEFOR  5-6-57  51  80-27  4  1574  Petroleum  tify that the and comp | San Andrea  E A  Ze  Ze  Corporation (Company) the information of the tothe | FTER -14-58 3 2.9 6 390 ion given       |