

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Hobbs, New Mexico

March 2, 1934

PLACE

DATE

Mr. E. H. Wells State Geologist,
 Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil & Gas Company

State

Well No. 8

in the

COMPANY OR OPERATOR

LEASE

NE 1/4

of Sec. 9

T. 19 S

R. 33 E

N. M. P. M.,

Hobbs

Oil Field,

Lea

County.

The dates of this work were as follows: Acid treatment on February 20, 1934

Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on

February 2, 1934, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 1,000 gallons 50% commercial Hydrochloric acid solution on February 20th. The well was shut in and left shut in for forty eight hours, until February 22nd, when it was swabbed in. The well was then allowed to flow at its proration allowable until the official proration test which was made on March 8th. The potential before acid treatment was 1,045 barrels of oil with 429,000 cubic feet of gas. After acid treatment the potential is 726 barrels of oil, less 4 1/2% water, with 1,000,000 estimated cubic feet of gas, a decrease of 31%. Open flow test through tubing on proration test was 726 barrels, less 4 1/2% water. The tubing test of this well was not placed on the tubing-casing curve.

Subscribed and sworn to before me this

9th day of March, 1934

[Signature]

NOTARY PUBLIC.

My commission expires October 17th, 1934

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name J. H. Leffler

Position Production Foreman

Representing Stanolind Oil & Gas Company

COMPANY OR OPERATOR.

Address Hobbs, New Mexico

[Signature]