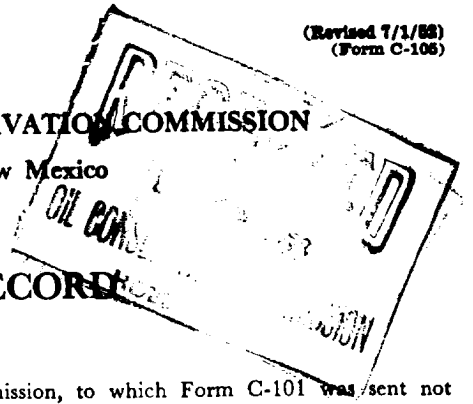


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company
(Company or Operator)

W. N. Terry Tract 3
(Lease)

Well No. **21**, in **SW/4** of **NW/4** of Sec. **9**, T. **-19-S**, R. **-38-E**, NMPM.

Hobbs Pool, **Lea** County.

Well is **1650** feet from **North** line and **990** feet from **West** line

of Section **19**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **September 20th**, 19**53**. Drilling was Completed **October 5th**, 19**53**

Name of Drilling Contractor **Hewgley Drilling Company**

Address **603 West Texas Building - Midland, Texas**

Elevation above sea level at Top of Tubing Head **3599.50**. The information given is to be kept confidential until **Not Confidential**, 19.....

OIL SANDS OR ZONES

No. 1, from **404** to **404** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28.55#	New	293	Guide			Surface
5-1/2"	14#	New	4299	Float		4004 to 4044	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	302	150	Howco Plug		
7-7/8"	5-1/2"	4309	105 / 105 cu.ft. perlite	Howco Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed formation with 500 gallons 15% regular Acid. Sand fractured formation with 2500 gallons gel plus 2500# sand.

Result of Production Stimulation **See Production - Reverse Side**

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special test or log data surveys were made, submit them on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 4310' feet and from 0 feet to 0 feet.
 Cable tools were used from 0 feet to 0 feet and from 0 feet to 0 feet.

PRODUCTION

Put to Producing December 3rd 1953
 OIL WELL: The production during the first 24 hours was 28 barrels of oil of 99.7 gravity was oil: 0 was emulsion: 0 was sediment. A.P.I. Gravity 34° I I
 GAS WELL: The production during the first 24 hours was 0 M.C.F. of gas and 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
 Length of Time Shut in 0 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1560</u>	T. Devonian	F. Ojo del Huevo	
T. Salt. <u>1665</u>	F. Silurian	F. Kirtland Fruitland	
B. Salt. <u>2660</u>	T. Montoya	F. Farmington	
T. Yates. <u>2755</u>	T. Simpson	F. Picture Cliffs	
T. 7 Rivers <u>Bowers</u> <u>3212</u>	T. McKee	F. Menard	
T. Queen <u>3995</u>	T. Ellenburger	F. Point Indiantown	
T. Grayburg <u>4108</u>	T. Gr. Wash.	F. Mancoska	
T. San Andres	T. Granite	F. Dakota	
T. Glorieta	T. Permian	F. Morrison	
T. Drinkard	T. Carboniferous	F. Pennsylvanian	
T. Tubbs	T. Mississippian	F. Permian	
T. Abilene	T. Devonian	F. Permian	
T. Permian	T. Carboniferous	F. Permian	
T. Mississippian	T. Devonian	F. Permian	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1574	1574	Red Bed
1574	1875	301	Shale and anhydrite
1875	2070	195	Salt and anhydrite
2070	2240	170	Salt
2240	2643	403	Salt and anhydrite
2643	2975	332	Anhydrite and Gyp.
2975	3096	121	Gyp.
3096	3366	270	Anhydrite and Gyp.
3366	3467	101	Gyp.
3467	3520	53	Anhydrite and Gyp.
3520	3598	78	Gyp.
3598	3680	82	Gyp and Lime streaks
3680	3724	44	Gyp and Lime
3724	3782	58	Anhydrite and Gyp.
3782	3882	100	Anhydrite and Lime
3882	4310	428	Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 7, 1953

Company or Operator Stanolind Oil and Gas Company

Address 07 - 0105, El Paso, Texas

Name Kaepf Henrich

Position or Title Supervisor