

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection**

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **9** TOWNSHIP **19-S** RANGE **38-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
73

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3602' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER **Cmt SgZ Zone I Perfs and run tieback liner** ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU, rel PKR and POH w/ tbg and PKR. Plug back to 4141' w/ SN and cap w/ 5' of Cal-Seal. RIH w/ cmt ret for 4 1/2", 9.5# csg and SA ± 3950'. Establish inj rate and squeeze w/ 35 SX Class C neat and 35 SX class C neat w/ add. and 35 SX class C neat. Pull out of ret and reverse out excess cmt and POH w/ tbg. RIH w/ RBP and SA 1175' and cap w/ 15' SN. Prs tst csg to 500 psi. RIH w/ 4" hollow carrier csg gun and perf the 7" and 9 5/8" csg strings at 500' w/ 4 shots and 90° phasing. Pump down the 7" csg and try to establish circulation to the surface out the 9 5/8" - 13" annulus. RIH w/ PKR and pump 250 gal 15% HCL if necessary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED **Phil L. Gates** TITLE **Administrative Analyst** DATE **2 May 1985**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
045 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG

If circ is est, RIH w/ pkr and SA 200'. Pump 25 SX Class C neat cmt and circ out the 9⁵/₈"-13" annulus. One cnt is circulated, disp cnt 150' below pkr (350') w/ 7 bbl water. (If circ cannot be established sqz w/ 200 SX class C neat cnt.) DO cnt and retrieve RBP and CO to 4 1/2" liner top at 3864'. Run a 4 1/2", 9.5# tie back liner from 3864' back to surface. Centralize at bottom and every 500'. Pump 400 SX class C neat cnt to set liner. Disp w/ 62 bbls water. RIH w/ bit and DO excess cnt and prs tst liner. Isolate and cnt squeeze any leaks. Run tbg and DO cnt and cnt ret at 3950' and CO to PBTD at 4269' and POH w/ bit. RIH w/ 4 1/2" plastic coated pkr and 2-3/8" tbg string. Set pkr at ± 3798'. Return well to injection at 1000 BPD and 200 psi.