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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**A-1212**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>INJECTION WELL</b>	7. Unit Agreement Name <b>SOUTH HOBBS (GSA) UNIT</b>
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>SOUTH HOBBS (GSA) UNIT</b>
3. Address of Operator <b>BOX 367, ANDREWS, TEXAS 79714</b>	9. Well No. <b>73</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>9</b> TOWNSHIP <b>19-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>HOBBS GSA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3602 DF</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER _____	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER <b>Convert to injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Ran cement bond log.  
Pulled BP @ 4150  
Deepened hole from 4183' to 4269'.  
Log 4114-20, 28-38, 46-54, 66-72, w/2JSPF.  
Acidized: Open Hole - 250 gal 15% NE HCL  
4114-72 - 300 gal 15% NE HCL in 3 stages.  
Ran plastic coated tubing (2 7/8" OD & R 4.7) and packer set @ 3921.  
Loaded Cog-Tby annulus w/ 20 gal WA 840 + 100 Btl FW.  
Installed pressure gauge 0-1000#  
Well shut-in ready for injection 10-21-75.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE ADMINISTRATIVE ASSISTANT DATE **OCT 28 1975**

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
*1-2124*