		90			
HO. OF COPIES RECEIVED	<u> </u>				
DISTRIBUTION	MEW MEXICO OIL	CONSERVATION COM	MISS.	Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE  Supersedes Old C-104 and a			
FILE		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TI		NATURAL GAS		
LAND OFFICE					
TRANSPORTER OIL GAS		3 	HOBBS	CTB-2	
OPERATOR	NAME	CHANGED: PAN AMERICAN	PETR. CORP.		
Operation OFFICE PAN AMERICAN PETR			ON CO.		
Address	EFFEC	TIVE: 2-1-71.			
BOX 68, HOBBS, N.					
Reason(s) for filing (Check proper t		Other (Pleas		A = 1 = A = =	
New Well	Change in Transporter of:	·	LE NAME	OF LEASE	
Recompletion	OII Dry	Gas	C 0	2 P/2 A	
Change in Ownership	Casinghead Gas Cond			2 RIA A	
If change of ownership give name and address of previous owner	·	epfcct	108 - 1-1-	7 <i>)</i>	
. DESCRIPTION OF WELL AN	D LEASE				
Lease Name STATE	Well No. Pool Name, Including 20 HOBBS -	1	Kind of Lease State, Federal or F	STATE FI-12	
Location		100-		FAST	
Unit Letter CT;	Feet From The WORN+ I	•	Feet From The	CHO!	
Line of Section	Township 19-S Range	38.E , NMPN	u, LEA	Cour	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (	GAS			
Name of Authorized Transporter of	OII or Condensate	Address (Give address		opy of this form is to be sent)	
SHELL PIPE LI	NE Co	MIDLAND	IEXAS	<del></del>	
Name or Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address	to which approved c	opy of this form is to be sent)	
PHILLIPS PETR	POLEUM CO	BARTLESUIL	LE OKLA		
If well produces oil or liquids, give location of tanks.	13 Sec. Twp. 19 38	Is gas actually connec	ted? When		
If this production is commingled . COMPLETION DATA	with that from any other lease or poo		er number:7	57C- S	
Designate Type of Comple	etion - (X)	New Well Workover	Deepen Ply	ag Back   Same Resty. Diff. Ro	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	в.т.р.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
Perforations			De	pth Casing Shoe	
Periorations		3			
,	TUBING, CASING, A	ND CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
		1			
			<u></u> i		
. TEST DATA AND REQUEST				nust be equal to or exceed top a	
OIL WELL	able for this	depth or be for full 24 how			
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flo	w. numo. eas lift. et	c.)	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (riow, pump, gas tiff, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Proc. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			{

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



AREA SUPERINTENDENT

(Title)

(Date)

NOV 2 0 1970

OJ 4 -NIMOCC- H I - FIC JV ATTN: WIWOLFF I - SUSTP

OIL CONSERVATION COMMISSION

APPROVED \* I DEKVISOR

TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nowly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.